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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
State - OG - 1395	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	NONE
8. Farm or Lease Name	N. M. "CT" State
9. Well No.	4
10. Field and Pool, or Wildcat	Todd San Andres

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico

4. Location of Well	
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>35-E</u> NMPM	

12. County	Roosevelt
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
June 25, 1966	July 17, 1966	August 31, 1966	4189' (D. F.)	4180'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4335'	4306'	SINGLE	4335'	Cable Tools
				NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Perforate 4 1/2" Casing with 2 jet shots at 4240', 4242', 4246', 4249', 4254', 4256', 4260', 4266', 4273', and 4285'.				YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron Log, Acoustic Log, and Radioactivity Log.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	347'	11"	200 Sx.	NONE
4 1/2"	9.50	4335'	6 3/4"	500 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4 1/2" Casing with two jet shots at 4240', 4242', 4246', 4249', 4254', 4256', 4260', 4266', 4273', and 4285'.		DEPTH INTERVAL	
		4240' to 4285'	
		AMOUNT AND KIND MATERIAL USED	
		2000 gals 15% NE acid in 5 stages with BS between stages.	
		Frac with 26000 gals gelled brine water & 30,000 lbs.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
August 1, 1966		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Aug. 31, 1966	24	25/64"		18	264.6	4	14,700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
300	- - -		18	264.6	4	26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Capitan Petroleum Inc.	V. T. Johnson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>August 31, 1966</u>
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1000

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	2070'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2333'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3482'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinney		T. Gr. Wash	T. Morrison	T.
T. <del>100</del> Sitr	3993'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	188	188	Caliche				
188	812	624	Redbed				
812	1346	534	Redbed & Sand				
1346	1926	580	Redbed, Sand & Shale				
1926	2070	144	Redbed & Shale				
2070	2533	463	Anhy				
2533	3278	745	Anhy & Lime				
3278	3969	691	Lime				
3969	4335	366	Lime & Sand				
Depth		4335					
		4306					
All measurements from rotary table or 11' above ground level.							
6 - NMOC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, N. M.							
1 - Field							
1 - File							