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NEW MEXICO OIL CONSERVATION COMMISSION N. C. C.

Form C-101
Revised 1-1-65

JUN 14 11 21 AM '66

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1395
7. Unit Agreement Name -----
8. Farm or Lease Name State of N. M. "CT"
9. Well No. 4
10. Field and Pool, or Wildcat Todd San Andres
12. County Roosevelt
19. Proposed Depth 4335'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) GR - 4174'
21A. Kind & Status Plug. Bond \$10,000 blanket
21B. Drilling Contractor Unknown
22. Approx. Date Work will start At once

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Texaco Inc.
3. Address of Operator P. O. Box 3109, Midland, Texas 79701
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 35 TWP. 7-S RGE. 35-E NMPM
12. County Roosevelt
19. Proposed Depth 4335'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) GR - 4174'
21A. Kind & Status Plug. Bond \$10,000 blanket
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 5/8"	7 5/8"	24#, 15.28#	350'	*200	300% to circulate
6 3/4"	4 1/2"	9.5#	4335'	**500	150% to tie back to base of surface pipe

*Cement with 200 sx Class "C" neat 14.85#/gal with 1% calcium chloride (300% to circulate).

**Cement with 300 sx TLW 12.0#/gal. followed by 200 sx Class "C" 4% gel 13.86#/gal. Use 0.5% FRA in first 200 sx TLW (150% to tie back to base of surface pipe).

COMPLETION PROGRAM

1. Selectively perforate with 2 jspl.
2. Acidize with 2000 gals 15% NE acid in 5 - 4000 gallon stages using ball sealers between stages.

FORMATION TOPS EXPECTED

Anhydrite	2020'	San Andres	3490'
Base of Salt	2245'	Total Depth	4335'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. J. Velten Title Division Civil Engineer Date 6/13/66
(This space for State Use)

APPROVED BY Joe J. Velten TITLE Division Civil Engineer DATE 6/13/66
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT, C.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

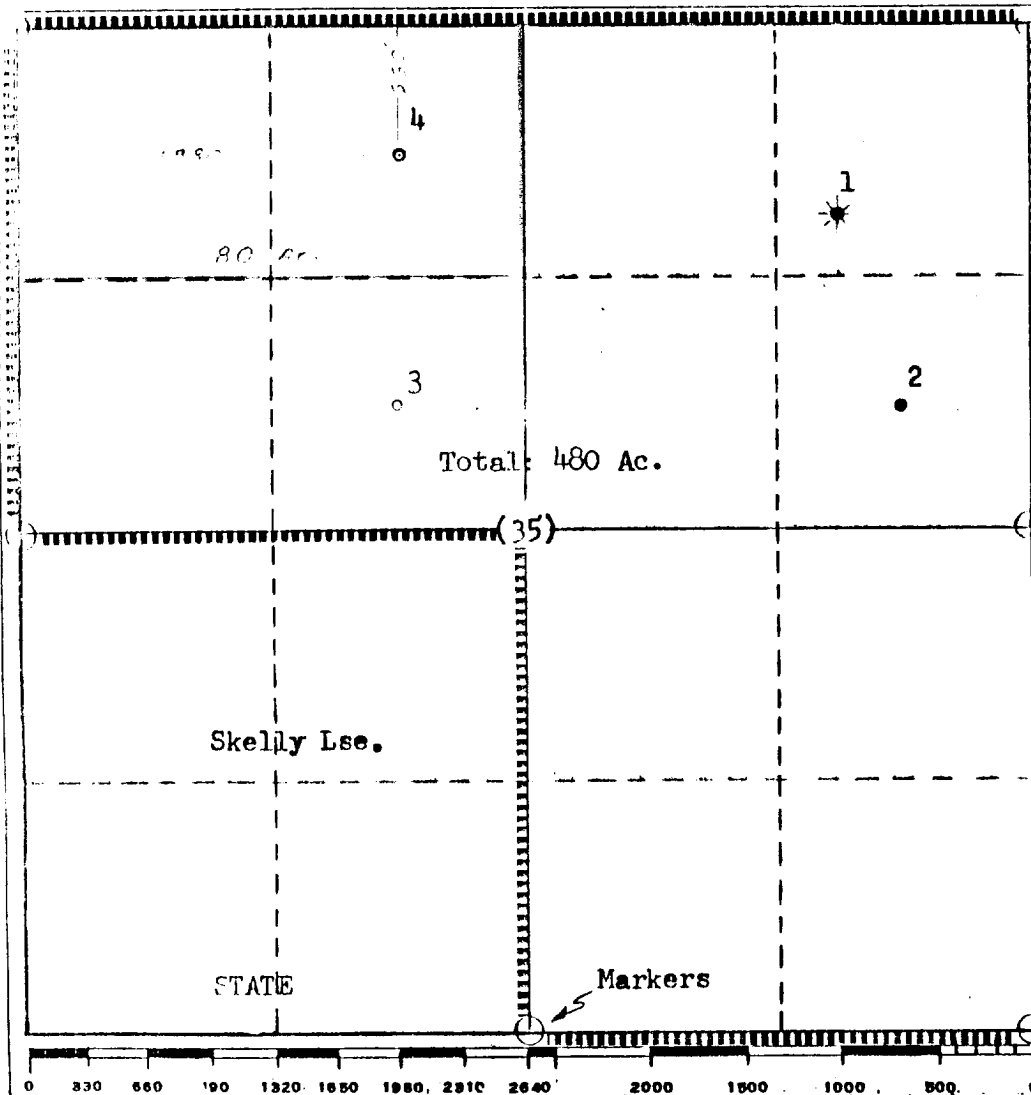
Operator TEXACO Inc.		Lease State of New Mexico 11-21-66		Well No. 4
Well Letter C	Section 35	Township 7 South	Range 35 East	County Roosevelt
Actual Location of Well: 660 feet from the North line and 1980 feet from the West line Sec. 35				
Ground Level Elev. 4174	Producing Formation San Andres	Pool Todd San Andres	Dedicated Acreage 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	J. J. Velten
Position	Division Civil Engineer
Company	TEXACO Inc.
Date	6/13/66
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	4/10/66
Registered Professional Engineer and/or Land Surveyor	J. J. Velten
Certificate No.	8174