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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	SPORT OIL	AND NAT	URAL GA						
perator	W							Vell API No. API #30-041-10604			
Orbit Enterprises						<del></del>	#30-04	1-10004			
c/o Oil Reports &		vices, I	nc., Box								
eason(s) for Filing (Check proper box)		Change in Tra	nsporter of:	Othe	t (Please explai	<i>n)</i> `					
ew Well	Oil		y Gas	Effe	ctive dat	e July	1, 1991				
hange in Operator	Casinghead	Gas Co	ndensate 🗌								
thange of operator give name d address of previous operator  MU	rphy Ope	rating (	Corporatio	on. P. 0	. Drawer	2648. F	oswell.	New Mex	cico 8820		
DESCRIPTION OF WELL	L AND LEA	SE									
ease Name	Well No. Pool Name, Including Formation						f Lease Lease No. K-393		-3933		
State CVB		2	Chaveroo	San Anu	162		14-7-7-7-7-7				
ocation 0	Unit Letter 0 : 660 Feet From The Sout				outh Line and 1980 Fee			East Line			
			22 E		Do	osevelt	_				
Section 31 Towns	ship / 50	outh Ra	inge 33 E	ast , NI	ирм, RO	0301010			County		
I. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATU	RAL GAS		·					
ame of Authorized Transporter of Oil	OCK PERMIA	or Condensate	9-1-91	Address (Giv	e address to wh				1		
PERMIAN SCURLOCK PERMIAN CORP EFF 9-1-91  Vame of Authorized Transporter of Casinghead Gas or Dry Gas				P. O. Box 1183, Houston, Texas 77251-1183  Address (Give address to which approved copy of this form is to be sent)							
iame of Amnonzed Transporter of Cas	Ingresi Cas	<u>.</u>									
well produces oil or liquids,	Unit P	S∞.  Tv	vp.   Rge. 7S   33E	is gas actually		When	?		·		
ve location of tanks.  this production is commingled with th	1 - 1										
this production is committigled with the COMPLETION DATA	at from any our	or read or pos	··, g-··								
	m (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)  Le Spudded Date Compl. Ready to Prod.				Total Depth	<u>[</u>	L	P.B.T.D.	1			
sare abrimen	Jan Sam,	,									
levations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing Shoe			
01.00 moon								.,			
	TUBING, CASING AND			CEMENTI				SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							<del> </del>				
'. TEST DATA AND REQU	FST FOR A	LLOWAE	BLE		· · · · · · · · · · · · · · · · · · ·						
IL WELL (Test must be after	er recovery of u	otal volume of	load oil and mus	t be equal to o	exceed top all	owable for the	is depth or be	for full 24 hos	ers.)		
Date First New Oil Run To Tank	Date of Te			Producing M	ethod (Flow, po	ump, gas lift,	eic.)				
Length of Test	est Tubing Pressure			Casing Pressure			Choke Size				
Tsudin of Lear	Tuoing Ti	Tuoing Treasure						C. MCC			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
							_l				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	nsate/MMCF		Gravity of	Condensate			
WOUNT FROM TON - WIGHT								Calu Sin			
esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	7047700	- CO) EST	TANCT	-							
VI. OPERATOR CERTIF	ICATE OF	COMPL	LANCE		OIL COI	NSERV	<b>ATION</b>	DIVISION	NC		
I hereby certify that the rules and rules and rules of Division have been complied with	and that the info	ormation given	above					1 1			
is true and complete to the best of	my knowledge :	and belief.		Dat	e Approve	ed					
Warm Wales				- []	• .						
Signature				∥ By₋		<u> </u>	·	<u>21,1,150/84</u>	······································		
Donna Holler		Agen	Title	Tal			grade School				
Printed Name 7-23-91	50	5-393-27	27	1106	<i></i>		,				
Date		Telepi	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.