	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION COMMISS. FOR ALLOWABLE		Nd C-104 and C-11
	U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS OPERATOR				
I.	PRORATION OFFICE Operator				
	Shell Oil Company (Western Division)				
	P. O. Box 1509, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner			1 -	
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Character San Andres Lease No.				
	State CVB	2 Chaveroo (San		eral or Fee State	K-3933
	Location Unit Letter 0 : 66	O south	ne and 1980 Feet Fro		
	Unit Letter 0; 66	O Feet From The South Lin	ne and Feet Fro	om The east	
	Line of Section 31 Tov	vnship 7 S Range	33E , NMPM, ROC	se ve lt	County
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil Scurlock Oil Company		Address (Give address to which ap		•
	Name of Authorized Transporter of Cas	mpany (Trucks) 428 Mid-American Building, Midland, Texas 7970 Address (Give address to which approved copy of this form is to be sent)			
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	P 31 78 33E	No	Vented	
		th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Re	es'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	July 9, 1966	August 1, 1966	44501	4403*	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/See Pay	Tubing Depth	
	Perforations 4209', 4212', 4	242', 4244', 4280', 4283	3', 4287',	Depth Casing Shoe	
	42891, 42911, 42961, 42981, 43021, 43081, 43091 44481 TUBING, CASING, AND CEMENTING RECORD				
	HOLF SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	12 1/4" 7 7/8"	8 5/8" 5 1/2"	373 ·	275	
		2"	4244		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)	
	August 1, 1966 Length of Test	August 5, 1966 Tubing Pressure	Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil • Bbls.	Water - Bbls.	Gas-MCF	
	108 BO + 20 BW	108	20	85	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				VATION COMMISSIO	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the	best of my knowledge and belief.	84		
	/		TITLE	,	
	Kul Lagrone K. W. Lagrone		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signo		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

Division Production Superintendent

August 8, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.