

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR		Non-Operator: Champlin Petroleum Company Warren American Oil Company					
3. ADDRESS OF OPERATOR		P.O. Box 1797, Midland, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980 FNL & 1980 FNL, Section 19, T-7-S, R-33-E At top prod. interval reported below Unit G At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				Roosevelt		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
7-13-66	7-23-66	8-2-66	4419 RNB		4408		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS
4410	4408	Single	4419-4410		4419-4410		--
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4137-4382 San Andres						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Laterolog, microlaterolog and formation density log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20	372	12-1/4	250 sacks—Circulated		None	
8-1/2	9.5	4410	7-7/8	325 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" API	4367	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2-3/8" holes at 4137, 4270, 4225, 4231, 4247, 4259, & 4285				DEPTH INTERVAL (MD)			
1-3/8" holes at 4168, 4172, 4241, 4253, 4371 & 4382.				AMOUNT AND KIND OF MATERIAL USED			
				4137 - 4382 500 gallons 10% hydro acid			
				30,000 gallons water and 42,000 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-2-66		Pump 2" X 1 1/2" X 12'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-66	24	--	→	24	19.6	96	317
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	60	→	24	19.6	96	25.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented							
35. LIST OF ATTACHMENTS							
Logs being sent under separate cover							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Engineer			August 23, 1966		

*(See Instructions and Spaces for A.

Data on Reverse Side)