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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old Collof and Coll			
FILE.				
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
OIL				
TRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Obstator		on-Operator		
Onamplin Petro	oleum Company Mi	arren American Oil Corp	bany	
Ad iness				
Reason(s) for filing <i>(Check proper</i>)		Other (Please explain)		
ilew Seil	Change in Transporter of:			
Recompletion	Oll Dry Ga			
Chunge in Ownership	Casinghead Gas Conder	hsate		
If change of ownership give name	2			
and address of previous owner				
DESCRIPTION OF WELL AN	DIEACE	Chaveroo-Sanf	hadres .	
Leuse Name		me Including Formation	. Kind of Lagra	
Todhunter Federa	al other D I. Chave	erco-San Indres A-313	State, Federal or Fee Federal	
Location				
: Unit Letter G , T	1980 Feet From The Corth Lin	e and 1930 - Fort Per-	The 1.3.St	
		reet ro	2 1 HG 2 GOVE G	
Line of Section 19 ,	Township 7-8 Range	33-E , NMPM, ROOS	county County	
· · · · · · · · · · · · · · · · · · ·				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Nume of Authorized Transporter of	Oil 🔏 🛛 or Condensate 🗍		roved copy of this form is to be sen:)	
The Permian Cor	poration .	P.O. Box 3119, Midler	d, Iexas	
line of Authorized Transporter of	Casinghead Gas or Dry Gas		roved copy of this form is to be sen!)	
If well produces oil or liquids,	Unit Sec. Twr. Rge.	Is gas actually connected?	Vhen	
give location of tanks.	9 1 9 7- 5 33- D	lio		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Comple	· (V)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
		X	1 4 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-13-66	8-2-66	<u>110</u>	<u> </u>	
Pool JULIO RKB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	San Andres	<u> 3978</u>	L367 Depth Casing Shoe	
Periorations $2 - \frac{10}{2}$ (10105)	at 4137, 4270, 4225, 4231	420 79 (4257) بر 420 79 (
<u>1-3/0" hole (</u>	at 4168, 4172, 4211, 4253,			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
12-1/ ¹ ·	8-5/8ª 20#	DEPTH SET	SACKS CEMENT	
7-7/8	$\frac{1}{1/2^n}$ 9.5%	<u> </u>	<u>325</u>	
:=17.0				
TECT DATA AND DEOUTET	FOR ALLOWARE	fter recovery of test-1 -1	il and much be seened to be the the	
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load o opth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
8-12-44	3-12-66	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	20	60		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
120 barrels	214	95	19.6	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	·/, j9	
Commission have been complie	d with and that the information given	L. V. V X (1 Agent	
above is true and complete to	the best of my knowledge and belief.	BY	- man	
		TITLE		
Bagiraar (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
				tests taken on the well in acc
		All sections of this form must be filled out completely for allow		
		August 23, 1966		able on new and recompleted
<u> 2000050 20, 1900</u>		Fill out Sections I, II, I	II, and VI only for changes of owner	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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