

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
STAMP IN TRIPLICATE
(Other instructions on reverse side)
AUG 30 11 18 AM '66

Federal Reserve
Budget Form No. 41-71000
5. LEASE DESIGNATION AND SERIAL NO.
Federal 101 01170000
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shelton Petroleum Company	8. FARM OR LEASE NAME Jedhunter 1-10-1
3. ADDRESS OF OPERATOR P.O. Box 1797, Midland, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) at surface 1980 1 1980 2 1980 3, Section 19, T-7-S, R-33-E, Unit 1	10. FIELD AND POOL, OR WILDCAT Shelton 1-10-1
14. PERMIT NO.	15. ELEVATIONS (Show whether of, to, or, etc.) 4115 100
	11. SEC., T., R., M., OR SER. AND SURVEY OR AREA Sec. 19, T-7-S, R-33-E
	12. COUNTY OR PARISH Midland
	13. STATE Texas

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After drilling a 7-7/8" hole to 4110', 1 1/2" 2.5# limited service casing was set at 4110' and cemented with 325 sacks Incor 50-50 cement with 1% gel and 2% salt per sack. Pumped plug down with 500 gallons 10% acetic acid on July 23, 1966 at 5:00 p.m. Tested casing to 2000' with water for 30 minutes at 11:00 a.m. on July 24, 1966. Tested ok. Perforated 2-3/8" holes per interval at 4137, 4270, 4225, 4231, 4247, 4259, and 4265. Also 1-3/4" hole per interval at 4166, 4172, 4211, 4253, 4371 and 4382. Fractured same perforations with 50,000 gallons gelled formation water and 10,000 20-40 sand. Tubing, rods and pump were then run for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

AUG 26 1966

J. L. GORDON
ACTING DISTRICT ENGINEER