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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE		AUG 5 9 23 AM '68	
	I RANSPORTER OIL		0 23 AM 168	
	GAS			
	OPERATOR			
1.	PROPATION OFFICE			
	Operator			
	Taylor Pruitt			
1	Address		Manual Manual and	
ļ		Services, Box 763, Hobbs		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New Well	Change in Transporter of:	<u></u>	
	Recompletion	Oil Dry Ga	<b>=</b>	
L	Change in Ownership	Casinghead Gas Conder	isate	
,	If change of ownership give name			
	and address of previous owner			
				NM-044701-D
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lea	
	Todhunter Federal	1 Chaveroo San		cal or Fee Federal above
	Location	1 GARVELOG DELL		
	<del></del>	2∩ No≠th	e and 1980 Feet From	The West
	Unit Letter;;	Feet From The North Lin	e and 1980 Feet From	The
	Line of Section 19 Tow	vnship <b>7 8</b> Range	33 E , NMPM, ROOSE	velt County
L	Line of Section 19 Tow	vnship Range	J. H.	7625
	DECICE ATION OF TRANSPORT	PER OF OU AND NATURAL GA	s	
III.	Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which appr	oved copy of this form is to be sent)
Ì	Mobil Pipe Line Company		Box 900, Dallas, Texa	•
-	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	None			
		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
ļ	If well produces oil or liquids, give location of tanks.	F 19 7 S 33 E	No	
Ĺ		<del></del>		
		th that from any other lease or pool,	give commingting order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\operatorname{on} = (X)$	X	
-		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded		Total Depth	11.811.8.
	Date Spudded	-	-	
	6/26/68	7/17/68  Name of Producing Formation	4505 Top Oil/Gas Pay	4472 Tubing Depth
	6/26/68 Elevations (DF, RKB, RT, GR, etc.,)	7/17/68 Name of Producing Formation	4505 Top Oil/Gas Pay	4472
	6/26/68	7/17/68	4505	4472 Tubing Depth
	6/26/68 Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations	7/17/68 Name of Producing Formation	4505 Top Oil/Gas Pay	4472 Tubing Depth 4454
	6/26/68 Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB	7/17/68 Name of Producing Formation San Andres	4505 Top Oil/Gas Pay 4145	Tubing Depth  4454 Depth Casing Shoe
	6/26/68 Elevations (DF, RKB, RT, GR, etc., 4447.8 KB Perforations 4145-4391	7/17/68 Name of Producing Formation San Andres	4505 Top Oil/Gas Pay	Tubing Depth  4454 Depth Casing Shoe
	6/26/68 Elevations (DF, RKB, RT, GR, etc.,) 4447.8 KB Perforations 4145-4391 HOLE SIZE	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET	4472 Tubing Depth 4454 Depth Casing Shoe 4500 SACKS CEMENT
	6/26/68 Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334	Tubing Depth 4454 Depth Casing Shoe 4500 SACKS CEMENT
	6/26/68 Elevations (DF, RKB, RT, GR, etc.,) 4447.8 KB Perforations 4145-4391 HOLE SIZE	7/17/68 Name of Producing Formation Sen Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500	4472 Tubing Depth 4454 Depth Casing Shoe 4500 SACKS CEMENT
	6/26/68 Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334	Tubing Depth 4454 Depth Casing Shoe 4500 SACKS CEMENT
	6/26/68 Elevations (DF, RKB, RT, GR, etc., 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454	4472 Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650
<b>v</b> .	6/26/68 Elevations (DF, RKB, RT, GR, etc., 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOR	7/17/68 Name of Producing Formation Sen Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWARLE. (Test must be a	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Ifter recovery of total volume of load of epth or be for full 24 hours)	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow-
v.	6/26/68 Elevations (DF, RKB, RT, GR, etc., 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8	7/17/68 Name of Producing Formation Sen Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWARLE. (Test must be a	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow-
<b>v</b> .	6/26/68 Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this description)	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Ifter recovery of total volume of load of epth or be for full 24 hours)	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow-
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V.	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/11/68 Length of Test	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this december of Test  8/3-4/68	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infler recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allowing the equal to the equal t
<b>v</b> .	6/26/68  Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  7/11/68	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this december of Test  8/3-4/68	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infler recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow-
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V.	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this decomposition) Date of Test 8/3-4/68 Tubing Pressure  Oil-Bbls.	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure  Water-Bbls.	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this decomposition) Date of Test 8/3-4/68 Tubing Pressure  Oil-Bbls.	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this decomposition) Date of Test 8/3-4/68 Tubing Pressure  Oil-Bbls.	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure  Water-Bbls.	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test 170  GAS WELL	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this did Date of Test  8/3-4/68 Tubing Pressure  Oil-Bbls. 20	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure  Water-Bbls. 150  Bbls. Condensate/MMCF	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test 170  GAS WELL	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this did Date of Test  8/3-4/68 Tubing Pressure  Oil-Bbls. 20	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
V.	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test 170  GAS WELL  Actual Prod. Test-MCF/D	7/17/68 Name of Producing Formation Sen Andres  TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this decomposition of the control of th	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334 4500 4454  Affer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 150  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Cias-MCF 17
	Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  7/11/68  Length of Test  24 hours  Actual Prod. During Test  170  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this distributed for this distributed for the distributed f	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334 4500 4454  Affer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 150  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate
	Elevations (DF, RKB, RT, GR, etc.) 4447.8 KB Perforations 4145-4391  HOLE SIZE 12 1/4 7 7/8  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 7/11/68 Length of Test 24 hours Actual Prod. During Test 170  GAS WELL  Actual Prod. Test-MCF/D	7/17/68 Name of Producing Formation San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this distributed for this distributed for the distributed f	4505 Top Oil/Gas Pay 4145  CEMENTING RECORD DEPTH SET 334 4500 4454  Affer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 150  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Cias-MCF 17  Choke Size  Choke Size
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	Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  7/11/68  Length of Test  24 hours  Actual Prod. During Test  170  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	7/17/68 Name of Producing Formation  San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do abl	Top Oil/Gas Pay  4145  D CEMENTING RECORD  DEPTH SET  334  4500  4454  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  150  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Ciravity of Condensate  Choke Size  /ATION COMMISSION
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	Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  7/11/68  Length of Test  24 hours  Actual Prod. During Test  170  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	7/17/68 Name of Producing Formation  San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do abl	Top Oil/Gas Pay  4145  D CEMENTING RECORD  DEPTH SET  334  4500  4454  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  150  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allowing the equal to a second top allowing the equal top a
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	Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  7/11/68  Length of Test  24 hours  Actual Prod. During Test  170  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	7/17/68 Name of Producing Formation  San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do abl	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 150  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED BY TITLE This form is to be filed in	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allowing the size  Choke Size  Choke Size  Choke Size  ATION COMMISSION  19  Authorized the size of the size
	Elevations (DF, RKB, RT, GR, etc.)  4447.8 KB  Perforations  4145-4391  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  7/11/68  Length of Test  24 hours  Actual Prod. During Test  170  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7/17/68 Name of Producing Formation  San Andres  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this do abl	4505 Top Oil/Gas Pay 4145  D CEMENTING RECORD DEPTH SET 334 4500 4454  Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 150  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED BY TITLE This form is to be filed in	Tubing Depth 4454 Depth Casing Shoe 4500  SACKS CEMENT 225 650  il and must be equal to or exceed top allowing the equal to a second top allowing the equal top top allowing the

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.