	+						
Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Dep:				nent		
DISTRICT II P.O. Drawer DD, Arteria, NM 88210 DISTRICT III	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						See Instructions at Bottom of Page
1000 Rio Brazos Rd., Artec, NM 87410 I.		FOR ALLOW			IZATION	l	
Openior Pormian Bass	1011	ANSPORT	OIL AND N	ATURAL G	AS		
Permian Resources,	Inc., d/b/a	Permian Pa	rtners, Inc.			30-041-10607 V	
P. O. Box 590, Mid	land, TX 797	02			· —••		0001 V
Reason(s) for Filing (Check proper box) New Well				her (Please exp	lain)		
Recompletion	Oil _	In Transporter of:		tive: 6			
Change in Operator XX If change of operator give name	Caninghead Gas	Condennate [	] Effect		1-93		
and sources of previous operator	- Anyd	er où	Carp-				
IL DESCRIPTION OF WELL		1	·				
Jennifer Chaveroo CSA U	IN SEC 30 3	Pool Name, Incl Chaveroc	San Andr		Kind	of Lesse Federal or Fee	Lesse Na
Unit LetterC	660						OG-4897
	_ :660	- Feet From The .	North U	x and660	) F	ect From The We	st Un
Section 30 Townshi	p 7S	Range 34E	, N	NPM,		Dee	_
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NAT				Roosev	relt County
Name of Authorized Transporter of Oil Scurlock/Permian	XX or Conder		Address (Gi	re address 10 wi	ich approved	copy of this form	is to be seed
Name of Authorized Transporter of Casing	ghead Gas XXX	or Dry Gas	<u>100X118</u>	3' Hough	OD TY	77051 110	•
Trident NGL, Inc.			Box 3	)0 Tules	ich approved	copy of this form	is to be serv)
ive location of tanks.	1 1		m is Bee sound	y connected?	When	?	
this production is commingled with that f V. COMPLETION DATA	from any other lease or j	pool, give commit	igling order num	жг			
Designate Type of Completion .	Oil Well	Gas Well	New Well	Workover	Deserve		
Date Spudded	Dale Compl. Ready to	Prod	Total Depth		Deepen	Plug Back San	ne Res'v Diff Res'v
levations (DF, RKB, RT, GR, esc.)			102 Depu			P.B.T.D.	······································
	and the second sec		Top Oil/Gas Pay			Tubing Depth	
erforations						Depth Casing Sh	
	TUPDIC	C1 0010 115				compared to the shi	~
HOLE SIZE	CASING & TU	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD			
			DEPTH SET		-	SACH	S CEMENT
TEST DATA AND DECHICA			+				
TEST DATA AND REQUEST IL WELL (Test must be after rec	FOR ALLOWA	BLE			·		
Le First New Oll Run To Tank	covery of total volume of Date of Test	1003 OU and mus	Producing Me	hod (Flow, pur	able for this	depth or be for ful	124 hours.)
ngth of Tex	Tubing Pressure				p, gus 191, en	5.)	
	I doing Freshire		Casing Pressure Water + Bbls			Choke Size	
tual Prod. During Test	Oil - Bbls.				Cal- MCF		
AS WELL						-	
	Length of Test		Bble Condent	IAN ICE			
		Bbls. Condensate AINICF			Gravity of Conden	sale	
ing Method (pilot, back or 1	lubing Description		Casing Pressun	(Shut-in)		Choke Size	
	Tubing Pressure (Shut-in			·			
OPERATOR CERTIFICA	TE OF COMPI	IANCE	 				
L OPERATOR CERTIFICA 1 hereby certify that the rules and regulation Division have been computed with	TE OF COMPL	LANCE	 	IL CONS		TION DIV	ISION
OPERATOR CERTIFICA	TE OF COMPL	LANCE	0		ERVA		ISION
L OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the test of my tho	TE OF COMPL	LANCE	O Date /	Approved	ERVA	<u>9 1 4002</u>	ISION
L OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the test of my tho Britester t Marshall	TE OF COMPL	LANCE lico above	O Date /	Approved	ERVA	<u>9 1 4002</u>	ISION
COPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been compiled with and that is true and complete to the best of my pro-	TE OF COMPL ons of the Oil Conterval at the information given powledge and belief.	LANCE tico above	O Date /	Approved	ERVA	9 1 4002 *	ISION
L OPERATOR CERTIFICA I hereby certify that the rules and regulation Division have been complified with and that is true and complete to the best of my pro-	TE OF COMPL	LANCE	0		ERVA		ISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by moundon or dovinger, and must be with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

## received

JUN 1 4 1993

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