Suomit 5 Copies		ew Mexico	F 0 104
Appropriate District Office DISTRICT 1 .O. Box 1980, Hobbs, NM 88240		ural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
21 <u>STRICT II</u> .O. Drawer DD, Ancesia, NM 88210	OIL CONSERVA P.O. Bo	ox 2088	a bouon of Page
21STRICT III 000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Me		
	TO TRANSPORT OIL	LE AND AUTHORIZATION	
SNYDER OIL CORPOR			API No.
Address 777 MAIN STREET,	SUITE 2500 FORT WO	ORTH, TEXAS 76102	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Cuhet (Please explain)	
Recompletion	Oil Dry Gas		
	Casinghead Gas Condennate C MURPHY OPERATING CORE	PORATTON	
L DESCRIPTION OF WELL	AND LEASE	· · · · · · · · · · · · · · · · · · ·	
Jennifer SSA Unit S	Sec.30 3 Pool Name, Includin Chaveroo		of Lease Lease No. Federal or Fee OG-4897
Cation Unit LetterC	_:	N_Lipeand_660 F	eet From The lin
Soction 30 Township			
	SPORTER OF OIL AND NATU	, NMFM, Roosevelt	County
ame of Authorized Transporter of Oil Scurlock/Permian	XX or Condensate	Address (Give address to which approved	d copy of this form is to be sens)
and of Authorized Transporter of Casing	ghead Gas XX or Dry Gas	Box 1183, Houston, Address (Give address to which approved	TX 77251-1183
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	Box 300, Tulsa, OK Is gas actually connected? When	74102
this production is commingled with that f	from any other lease or pool, give comming)		
COMPLETION DATA	Oil Well Cos Wall	New Well   Workover   Deepen	Dive Deals I Come Deals Diverse
Designate Type of Completion -	- (X) Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Chil Gas Pay	P.B.T.D.
erforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
			SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUES			
IL WELL (Test must be after re ale First New Oil Run To Tank	ecovery of total volume of load oil and must i Date of Tes	be equal to or exceed top allowable for th Producing Method (Flow, pump, gas lift,	is depth or be for full 24 hours.)
mgth of Test			-
_		Casing Pressure	Choke Size
ciual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF
SAS WELL ctual Prod. Test - MCF/D	Length of Test	DU.	
	-	Bbls. Condensate NINICF	Gravity of Condensate
sting Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuiin)	Choke Size
L OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Conservation that the information given above	OIL CONSERV	ATION DIVISION
is true and complete to the best of my knowledge and belief.			
Betty (15mg		By Orig. Signed by Patl Kautz	
Jelly C.	V	Geologis	<b>b</b>
Signature Betty Usry, Pro	od. Reporting Suprv.	ET.	
Betty Usry, Pro	od. Reporting Supry. Tile 17) 338-4043 Telephone No.	Title	

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes 4) Sename Form C 104 must be C 114