Submit 5 Copies Appropriate District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

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	State of New Mexico	
Enery	Minerals and Natural Resources De	epartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	
1000 Rio Brazos Rd., Aztec, NM	87410

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A	PI No.		·
Murphy Operating Cor	poration				•	· ·	ı		
Address	: :								
P. Ö. Drawer 2648, F	Roswell, New	Mexic	<u>o 8820</u>						
Reason(s) for Filing (Check proper box)				X Othe	t (Please expla	in)			
New Well	Change in			Ch	ange of	well # 2	& Name (F	Previpu	sly Stat
Recompletion		Dry Gas			fective				1
Change in Operator	Casinghead Gas	Condens					rter Effe	ctive	April_1
f change of operator give name				011	unge of	manapo			
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	Pool Na	me, Includir	g Formation		Kind c	(Lease	Le	ase No.
Jennifer Chaveroo San Andres 30-03 Chaveroo						Lease Lease No. XXXXXXXXXXX OG-4897			
Location	- Unit'sec.3. . 660	-		NorthLim		.660 -	et From The	West	T in a
Unit Letter	- :000	_ Feet Fro	m The						Line
Section 30 Township	• 7 South	Range	<u>34 Ea</u>	st , N	ирм, Г	Roosevel	t		County
III. DESIGNATION OF TRAN	SPORTER OF O	IL ANI	D NATU	RAL GAS			IAN CORP EF		
Name of Authonized Transporter of Oil The Permian Corporation	or Conde	nsate		Address (Giv			<i>сору of this form</i> n, Texas		
Name of Authorized Transporter of Casing		or Dry	Gas 🔽				copy of this for		
OXVUSA Anc									<u> </u>
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	?		
give location of tanks.							····		
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	poor, 814	e containing						•
Designate Type of Completion	- (X) Oil We	1   C	Gas Well	New Well	Workover	Drepen	Plug Back S	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	o Prod.		Total Depth	<b>1</b>		P.B.T.D.		_1
EL CE PKP PT (P de)	•			Top Oil/Gas Pay			Tubing Depth	Tubing Depth	
Elevations (DF, KKB, KI, GK, Elc.)									
Perforations							Depth Casing	Shoe	
	TURNO	CASI	NG AND	CEMENT	NG RECOF	ND	<u> </u>		
	CASING & T				DEPTH SET		l s	ACKS CEM	ENT
HOLE SIZE	CASING	UBING .	512.	DEFINSEI					
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE			<u> </u>				
V. TEST DATA AND REQUE	recovery of total volum	e of load	oil and mus	t be equal to a	r exceed top al	lowabie for th	is depth or be f	or full 24 ho	wrs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing N	lethod (Flow, p	ownp, zas lift,	esc.)		
				Casing Pressure			Choke Size		
Length of Test	Tubing Pressure								
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas		Gas- MCF	
								·	
GAS WELL				Bble Cord	ensate/MMCF		Gravity of C	Condensale	
Actual Prod. Test - MCF/D	Length of Test			Dois. Colo					
Festing Method (puor, back pr.) Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI	CATE OF CON	<b>IPLIA</b>	NCĘ			NSER	/ATION	DIVISI	ON ···
I hereby certify that the rules and reg	ulations of the Oil Con	servation	,						
Division have been complied with ar is true and complete to the best of m	d that the information y knowledge and belief	given 200	ŶĊ	Da	te Approv	ved	MAR (	<u>3 v 199</u>	<u> 90                                    </u>
	1				·• · · · · · · · · · · · · ·				
Jou Praist	J			By			Orig. Sign Paul Ka		
Signature Lori Brown	Producti	on Sur	perviso				Geolog	ist	
Printed Name		Title		11	le				
3/7/90	(505) 62	3-7210	0		·		•		
Date		Telephone	: No.	11					

A STATE OF A CALL AND A LOUD AND AND INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

A. 184 263 1 16 41 8

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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