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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST, FOR ALLEGWABLE (1)

Form C-104 Supersedes Old C-104 and C-110

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VI

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| District | Production Engineer | | | |
| | (Title) | | | |
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December 15, 1960

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form the accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.