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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

16. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 4897	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Tenneco Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1031, Midland, Texas		Undesignated	
4. Location of Well			

UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM		12. County	
THE west LINE OF SEC. 30 TWP. 7-south GE. 34 east NMPM		Roosevelt	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, FKB, RT, GR, etc.)	19. Elev. Casinghead
7-25-66	8-3-66	8-12-66	4320' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4350'	4308		0-4350	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4110-4298 - San Andres				No
26. Type Electric and Other Logs Run				27. Was Well Cored
				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8		362	11	140 sx	None
4-1/2	10.5	4348	7-7/8	520 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4210	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4110-4298	2500 gal NE acid, 30,000 gal lease oil 1/40# adomite & 1-1/2# sand per gal.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-30-66		Pump 1-1/2 Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-31-66	24	32/64	128	TSTM	TR	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	750	128	TSTM	TR	25		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Les Fortner

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED <u>A.W. Lang</u>	TITLE Dist. Prod. Supt.	DATE Sept. 2, 1966
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1879	T. Penn. "B"	
T. Salt	1920	T. Penn. "C"	
B. Salt	2195	T. Kirtland-Fruitland	
T. Strawn		T. Pictured Cliffs	
T. Atoka		T. Cliff House	
T. Miss		T. Menefee	
T. Devonian		T. Point Lookout	
T. Silurian	2380	T. Mancos	
T. Grayburg	3258	T. Gallup	
T. San Andres	3430	T. Base Greenhorn	
T. Glorieta		T. Dakota	
T. Padlock		T. Morrison	
T. Blinberry		T. Todillo	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Chinle	
T. Wolfcamp		T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
250	1879	250	Surface sand & caliche
1879	1920	51	Red Beds
1920	2195	275	Anhydrite
2195	2279	84	Salt & Anhydrite
2279	2380	101	Anhydrite & Dolomite
2380	3074	694	Sand & Anhydrite
3074	3258	184	Dolomite & Anhydrite
3258	3430	172	Sand & Anhydrite
3430	4358	928	Anhydrite & Dolomite
			Dolomite & Anhydrite w/some lime.