

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____					
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____	
2. NAME OF OPERATOR													
Dalport Oil Corporation													
3. ADDRESS OF OPERATOR													
3471 First National Bank Bldg. Dallas, Texas 75202													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*													
At surface 660' FS & EL of Section 22													
At top prod. interval reported below Same													
At total depth same													
14. PERMIT NO. _____ DATE ISSUED _____													
7. UNIT AGREEMENT NAME													
8. FARM OR LEASE NAME													
Federal 22													
9. WELL NO.													
1													
10. FIELD AND POOL, OR WILDCAT													
Chavero													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA													
Sec. 22, T7S, R33E													
12. COUNTY OR PARISH													
Roosevelt													
13. STATE													
New Mexico													
15. DATE SPUDDED													
7-22-66													
16. DATE T.D. REACHED													
8-1-66													
17. DATE COMPL. (Ready to prod.)													
Aug 5, 1966													
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*													
4391 KB													
19. ELEV. CASINGHEAD													
4380													
20. TOTAL DEPTH, MD & TVD													
4415													
21. PLUG, BACK T.D., MD & TVD													
4372													
22. IF MULTIPLE COMPL., HOW MANY*													
23. INTERVALS DRILLED BY													
ROTARY TOOLS													
CABLE TOOLS													
0-4415													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*													
San Andres 4130 - 4261													
25. WAS DIRECTIONAL SURVEY MADE													
No													
26. TYPE ELECTRIC AND OTHER LOGS RUN													
Gamma-density													
27. WAS WELL CORED													
No													
28. CASING RECORD (Report all strings set in well)													
CASING SIZE													
WEIGHT, LB./FT.													
DEPTH SET (MD)													
HOLE SIZE													
CEMENTING RECORD													
AMOUNT PULLED													
8 5/8"													
24#													
365'													
11"													
200 Sx													
None													
4 1/2"													
9.5#													
4415'													
7 7/8													
300 sx													
None													
29. LINER RECORD													
30. TUBING RECORD													
SIZE													
TOP (MD)													
BOTTOM (MD)													
SACKS CEMENT*													
SCREEN (MD)													
SIZE													
DEPTH SET (MD)													
PACKER SET (MD)													
None													
2 3/8"													
4121													
No													
31. PERFORATION RECORD (Interval, size and number)													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
.41" 1 shot/ft 4130 1/2, 4134 1/2, 4146 1/2, 4149 1/2, 4192, 4206, 4212 1/2, 4214, 4227, 4234, 4239, 4250, 4261													
DEPTH INTERVAL (MD)													
AMOUNT AND KIND OF MATERIAL USED													
4130 1/2 - 4261													
2500 Gal DS - 30													
Fraced w/ 30,000 gal crude													
+ 30,000/s Sand													
33.* PRODUCTION													
DATE FIRST PRODUCTION													
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
WELL STATUS (Producing or shut-in)													
Aug. 8, 1966													
Flow													
Producing													
DATE OF TEST													
HOURS TESTED													
CHOKE SIZE													
PROD'N. FOR TEST PERIOD													
OIL—BBL.													
GAS—MCF.													
WATER—BBL.													
GAS-OIL RATIO													
Aug. 8, 1966													
6													
26/64ths													
56													
51													
0													
920-1													
FLOW. TUBING PRESS.													
CASING PRESSURE													
CALCULATED 24-HOUR RATE													
OIL—BBL.													
GAS—MCF.													
WATER—BBL.													
OIL GRAVITY-API (CORR.)													
225#													
300#													
224													
205													
0													
24.5													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													
TEST WITNESSED BY													
Vented													
Leon Lampert													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED W. E. L. _____ TITLE President DATE 8-9-66													

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP		
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	42303	4235		Yates		2245
	42144	4254		Seven Rivers		2344
	42174	4278		San Andres		3400
	42190	4293				
	42014	4208				
	42111	4214				
	4225	4229				
	4232	4236				
	4238	4239				
	4250	4251				
	4260	4262				