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	FILE	KEQUESI	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TO	AND	Lau 186
	LAND OFFICE	AUTHURIZATION TO TRA	INSPORT OIL AND NATURALS	GAS UU
	OIL	-		
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	Delpert Oil Co.	rporation		
	Address			
	3h71 First Nat	ional Bank Kldg. Dallas,	Texas 75202	
	Reason(s) for filing (Check proper box	.,	Other (Please explain)	
	New Well	Change in Transporter of:	Offici (Trease explain)	
		· —		
	Recompletion	Oil Dry Ga	<b>7</b>	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND	LEASE	Chaveroc-San F	Indvef5
	Lease Name	Well No. Pool Name, Including F	ormation Q 3134 Kind of Leas	
	Federal 22	1 Chavereo San	Andres State, Feder	al or Fee
	Location			
	Unit Letter P : 6	601 Feet From The South Lin	e and 6604 Feet From	Rest.
	Unit Letter ;	Feet From TheLin	e andFeet From	The
	Line of Section 22 Tov	vnship <b>78</b> Range	33E , NMPM,	Roosevelt County
	Line of Section 22 100	vilanip D runge	1 141011 1011	County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil  Permisen Corporation		Address (Give address to which appro	
	Name of Authorized Transporter of Cas		Address (Give address to which appro	wed copy of this form is to be sent)
	Capitan, Inc	$\gamma_{c}$	P. O. Box 19598 D	allas, Texas
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	15 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Is gas actually connected? When the Ward of the Ward o	
	If well produces oil or liquids, give location of tanks.	0/P 22 78 33E	No-Vented	en
	If well produces oil or liquids, give location of tanks.  If this production is commingled with	15 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	No-Vented	en
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	No-Vented	en
	If well produces oil or liquids, give location of tanks.  If this production is commingled with	th that from any other lease or pool, Oil Well Gas Well	No-Vented give commingling order number:	Sept. 15, 1966
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Sept. 15, 1966
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number:    New Well   Workover   Deepen     Total Depth	Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966	0/P 22 78 33E  th that from any other lease or pool,  on - (X)   Gas Well  Date Compl. Ready to Prod.  Aug. 5, 1966	give commingling order number:    New Well   Workover   Deepen   X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)	0/P 22 78 338  th that from any other lease or pool,  on - (X)	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay	P.B.T.D.  1372  Tubing Depth
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)	0/P 22 78 33E  th that from any other lease or pool,  on - (X)   Gas Well  Date Compl. Ready to Prod.  Aug. 5, 1966	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Audres	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)	0/P 22 78 33E th that from any other lease or pool, on - (X)	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay h130  34, 39, 50. 61	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations	0/P 22 78 33E th that from any other lease or pool, on - (X)	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HOLE SIZE	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1360 ER  Perforations  HOLE SIZE  110	0/P 22 78 33E th that from any other lease or pool, on - (X)	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1115   SACKS CEMENT   300
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HOLE SIZE	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1360 ER  Perforations  HOLE SIZE  110	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1115   SACKS CEMENT   300
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1360 ER  Perforations  HOLE SIZE  110	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1115   SACKS CEMENT   300
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HOLE SIZE  1177, 77, 80	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  1, 92, 4206, 121, 14, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  4 1/2*  OR ALLOWABLE (Test must be a	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET  350  hh15!	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1115   SACKS CEMENT   300
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1360 ER  Perforations  HOLE SIZE  110	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  1, 92, 4206, 121, 14, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  4 1/2*  OR ALLOWABLE (Test must be a	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  4h15  fter recovery of total volume of load oil opth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allow-
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HOLE SIZE  11"  7 7/8"	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  1, 92, 4206, 121, 14, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  4 1/2*  OR ALLOWABLE (Test must be a	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET  350  hh15!	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allow-
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 Experiorations  11302, 342, 462, 492  HOLE SIZE  1177  77/87  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1366  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  h 1/2  OR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  4h15  fter recovery of total volume of load oil opth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allow-
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HOLE SIZE  1177/87	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  192, 4206, 121, 14, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  4 1/2*  OR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET  350  hh15  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading method (Flow, pump, gas leading method)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allow-
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1360  Perforations  H1302, 342, 463, 492  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Aug. 8, 1966  Length of Test	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  1 1/2*  OR ALLOWABLE  Date of Test  Aug. 8, 1966  Tubing Pressure	give commingling order number:  New Well Workover Deepen  Total Depth  LLL5  Top Oil/Gas Pay  LLL30  CEMENTING RECORD  DEPTH SET  350  LLL5  fter recovery of total volume of load oil or be for full 24 hours)  Producing Method (Flow, pump, gas I	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   300   300   and must be equal to or exceed top allow- ift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HI302, 342, 463, 492  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Aug. 8, 1966  Length of Test  6 Hrs	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  1 1/2*  OR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  LLL5  Top Oil/Gas Pay  LLL30  CEMENTING RECORD  DEPTH SET  350  LLL5  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas I	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allow- ift, etc.)   Choke Size
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380  Perforations  HI302, 342, 1662, 199  HOLE SIZE  110  7 7/80  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  1, 92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  1 1/2  OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  225#  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas I Flow  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowift, etc.)   Choke Size   26/61ths   Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  HI302, 342, 463, 492  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Aug. 8, 1966  Length of Test  6 Hrs	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  72, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  4 1/2*  OR ALLOWABLE (Test must be a able for this de  Date of Test  Aug. 8, 1966  Tubing Pressure  2254	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Plow  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowift, etc.)   Choke Size   26/61ths
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  H1302, 342, 462, 492  HOLE SIZE  1187  7 7/88  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test  56 Ed.	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  1, 92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  1 1/2  OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  225#  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas I Flow  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowift, etc.)   Choke Size   26/61ths   Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  H1302, 342, 462, 492  HOLE SIZE  117  7 7/87  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test  56 Bols  GAS WELL	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  1 1/2*  OR ALLOWABLE  Date of Test  Aug. 8, 1966  Tubing Pressure  225#  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil of the part	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowiff, etc.)   Choke Size   26/64ths   Gas-MCF   920-1
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  H1302, 342, 462, 492  HOLE SIZE  1187  7 7/88  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test  56 Ed.	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  1, 92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  1 1/2  OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  225#  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas I Flow  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowift, etc.)   Choke Size   26/61ths   Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  H1303, 313, 163, 193  HOLE SIZE  11"  7 7/6"  TEST DATA AND REQUEST For Oil WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test  56 Ed.s  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Audres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8  1 1/2  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls.  Length of Test  Length of Test	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowiff, etc.)   Choke Size   26/61ths   Gas-MCF   920-1
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  July 22, 1966  Elevations (DF, RKB, RT, GR, etc.)  1380 ER  Perforations  H1302, 342, 462, 492  HOLE SIZE  117  7 7/87  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Ang. 8, 1966  Length of Test  6 Hrs  Actual Prod. During Test  56 Bols  GAS WELL	ch that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Aug. 5, 1966  Name of Producing Formation  San Andres  92, 1206, 121, 11, 27,  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8*  1 1/2*  OR ALLOWABLE  Date of Test  Aug. 8, 1966  Tubing Pressure  225#  Oil-Bbls.	give commingling order number:  New Well Workover Deepen  Total Depth  hh15  Top Oil/Gas Pay  h130  34, 39, 50. 61  CEMENTING RECORD  DEPTH SET  350  hh15!  fter recovery of total volume of load oil of the part	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1372   Tubing Depth   1121   Depth Casing Shoe   1415   SACKS CEMENT   200   300   and must be equal to or exceed top allowiff, etc.)   Choke Size   26/64ths   Gas-MCF   920-1

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

eU.	[. 1 i LAX		
	(Signature)		

August 9th, 1966 (Date)

This form is to be filed in compliance with RULE 1104.

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OIL CONSERVATION COMMISSION

APPROVED

TITLE \_

BY.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.