NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			
Dalport Oil Corpo			
Address			

						
l	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FE REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11		
FILE				Effective 1-1-65		
ı	U.S.G.S.	CAS				
ł	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND MATURALE	GAS		
1						
l	TRANSPORTER OIL		A STATE OF THE STA	To the state of th		
-	GAS					
	OPERATOR		The state of the s			
1.	PRORATION OFFICE					
Ī	Operator		Section Sectio			
Dalport Oil Corporation Address						
ŀ	Reason(s) for filing (Check proper	box)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s			
ļ		Casinghead Gas Conden	sate			
l	Change in Ownership	Cushigheda das [
;	If change of ownership give nam and address of previous owner DESCRIPTION OF WELL AN Lease Name		Charles San			
			K 339 / / L			
	Federal #22#	2 Chaveroe Sar	Andres / / / Julian .	113-042275		
	Location					
	Unit Letter 0 ; 66	Feet From The South Lin	e and 1980 Feet From	The Bast		
ļ			_	- .		
	Line of Section 22	Township 7-S Range 3	LE , NMPM, R	posevelt County		
1						
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Permian Corpor		Bex 3319 Midland	Texas		
	Name of Authorized Transporter of	Casinghead Gas A or Dry Gas	Address (Give address to which appro			
			Box 19598 Dallas	s, Texas		
	Capitan, Inc	Unit Sec. Twp. Rge.		nen		
	If well produces oil or liquids,	1		Apprex. Oct. 1st, 1966		
	give location of tanks.	D/P 22 7-S 33-E	Mo-vented	approx. Occ. 180, 1700		
			- 1 GT 04-0	фргох. осс. 186, 1700		
		with that from any other lease or pool,	give commingling order number:			
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	- 1 GT 04-0	Plug Back Same Res'v. Diff. Res'v.		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:	Plug Back Same Resty. Diff. Resty.		
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded	with that from any other lease or pool, etion - (X) Gas Well Date Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded 8-18-66	with that from any other lease or pool, etion - (X) Gas Well Date Compl. Ready to Prod. Sept. 2nd, 1966	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded	with that from any other lease or pool, etion - (X) Gas Well Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth		
	If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool, etion - (X) Gas Well Date Compl. Ready to Prod. Sept. 2nd, 1966	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127 7 KB		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave to Perforations	with that from any other lease or pool, etion - (X) Gas Well Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres	give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave to Perforations	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1202 1207 18, 19, 27	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 15 10 16 51 59 61	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave to Perforations	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1,202, 1,207 18, 19, 27, TUBING, CASING, AND	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35 105 16 51 59 613 CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 127.7 KB Depth Casing Shoe 1116		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave to Perforations	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1202 1207 18, 19, 27	give commingling order number: New Well Workover Deepen Total Depth 1018 Top Oil/Gas Pay 1139 CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe 71 SACKS CEMENT		
	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded 8.18.66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1,139, 1,6, 59, 62, 88,	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1,202, 1,207 18, 19, 27, TUBING, CASING, AND	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35 105 16 51 59 613 CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 127.7 KB Depth Casing Shoe 1116		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth 1018 Top Oil/Gas Pay 1139 CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe 71 SACKS CEMENT		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave so Perforations 1139, 16, 59, 62, 88, HOLE SIZE	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth In 18 Top Oil/Gas Pay In 139 CEMENTING RECORD DEPTH SET 376	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.		
	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth In 18 Top Oil/Gas Pay In 139 35 105 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 In 16	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11* 7 7/8	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1,202, 1,207 18, 19, 27, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 1, 1/2 2 3/8	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe 71 1116 SACKS CEMENT 200 300 300		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave so Perforations 1,139, 1:6, 59, 62, 88, HOLE SIZE 11* 7 7/8	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Restv. Diff. Restv. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe 71 1116 SACKS CEMENT 200 300 300		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1139, 166, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1,202, 1,207 18, 19, 27, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 1, 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de	give commingling order number: New Well Workover Deepen Total Depth 118 Top Oil/Gas Pay 1139 CEMENTING RECORD DEPTH SET 376 1116 1127-71 Ster recovery of total volume of load of other or be for full 24 hours	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth In 18 Top Oil/Gas Pay In 139 CEMENTING RECORD DEPTH SET 376 Jul 16 Jul 1	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave Too Perforations 1139, 1:6, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth In 18 Top Oil/Gas Pay In 139 35. 105. 16. 51. 59.612 DEPTH SET 376 In 16 In 127.71 Ster recovery of total volume of load of or top the or full 24 hours Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 1380 Tubing Depth 1127.71 KB Depth Casing Shoe 1416 SACKS CEMENT 200 300 4 and must be equal to or exceed top allowed iff, etc.)		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. Sept. 2nd, 1966 Name of Producing Formation San Andres 1,202, 1,207 18, 19, 27, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8* 1, 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test Sept. 6, 1966 Tubing Pressure	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35, 105, 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 1116 1127.71 fter recovery of total volume of load of the part of the for full 24 hours) Producing Method (Flow, pump, gas the part of the part	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.		
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IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave Too Perforations 1139, 1:6, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35, 105, 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 1116 1127.71 fter recovery of total volume of load of the part of the for full 24 hours) Producing Method (Flow, pump, gas the part of the part	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
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IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1139, 116, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966 Length of Test 3 hrs Actual Prod. During Test	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35, 105, 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 1116 1127-71 fter recovery of total volume of load of the part of the for full 24 hours) Producing Method (Flow, pump, gas of the part of the	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966 Length of Test Actual Prod. During Test 56	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35, 105, 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 1116 1127-71 fter recovery of total volume of load of the part of the for full 24 hours) Producing Method (Flow, pump, gas of the part of the	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1139, 116, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966 Length of Test 3 hrs Actual Prod. During Test	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth 1118 Top Oil/Gas Pay 1139 35, 105, 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 1116 1127-71 fter recovery of total volume of load of the part of the for full 24 hours) Producing Method (Flow, pump, gas of the part of the	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
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IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc.) Chave Too Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11% 7 7/8 TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Sept 6, 1966 Length of Test 3 hrs Actual Prod. During Test 56 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D.		
IV.	If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 8-18-66 Elevations (DF, RKB, RT, GR, etc. Chave to Perforations 1139, 16, 59, 62, 88, HOLE SIZE 11* 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 6, 1966 Length of Test 3 hrs Actual Prod. During Test 56 GAS WELL	with that from any other lease or pool, etion — (X)	give commingling order number: New Well Workover Deepen Total Depth In 18 Top Oil/Gas Pay In 139 35. 105. 16, 51, 59,613 CEMENTING RECORD DEPTH SET 376 In 16 In 127.71 Inter recovery of total volume of load of expth or be for full 24 hours) Producing Method (Flow, pump, gas total Pressure Casing Pressure 500 Water-Bbls.	Plug Back Same Restv. Diff. Restv. P.B.T.D. 1380 Tubing Depth 1127.7 KB Depth Casing Shoe 1116 SACKS CEMENT 200 300 4 Indeed to a second top allowed to the size 311/611 Gas-MCF 39.2 Gravity of Condensate		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) President

September 7th, 1966

(Date)

OIL CONSERVATION COMMISSION

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TITLE			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.