NO. OF COPIES REC	EIVEO	Ī	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

110

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	AND				
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL		CEP 11 15 9 11 19				
	GAS						
	OPERATOR	_					
I.	PRORATION OFFICE Operator						
	1 -	nine, Inc.					
	Address						
	811 First National Bank Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion V	Oil Dry Go	= 1				
	Change in Ownership X	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner	Kermit Oil Company, P.	0. Box 1665, Midland, T	Cexas 79701			
II.	DESCRIPTION OF WELL AND	LEASE	•	,			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.			
	State	1 Chavroo San A	ndres State, Feder	alor Fee State K 5805			
	Location						
	Unit Letter H ; 198	30 Feet From The North Lir	ne and 660 Feet From	The East			
	25	70					
	Line of Section 25 Tow	wnship 7S Range	33E , NMPM, ROC	osevelt County			
111	DESIGNATION OF TRANSPORT	FED OF OIL AND NATURAL CA	16				
	Name of Authorized Transporter of Oil		Address (Give address to which appro	eved copy of this form is to be sent)			
	Mobil Pipeline Co	mpany	P. O. Box 1900, Dalla				
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)			
	Cities Service Oi	.1 Company	Bartlesville, Oklahom	na			
•	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	t 1 1067			
	give location of tanks.	H 25 7S 33E	YES	July, 1967			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v			
	Designate Type of Completio	n - (X)		Trug Back Came Heavy			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS SENENT			
	HOLE SIZE	CASING & TOBING SIZE	DEFIRSE	SACKS CEMENT			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow			
	OIL WELL	OII. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Landin of Test	Tabling Freeze	Casing Pressure	Chicke Size			
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
•							
_	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				-			
j	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Ĺ		· · · · · · · · · · · · · · · · · · ·	<u> </u>				
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION CO						
	<u> </u>		ARRENA 4				
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19				
,	above is true and complete to the	best of my knowledge and belief.	By John W. Kunyan				
	JIM GONING, INC.		TITLE Colosial,				
	(1/1/)	< \ \ \	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Bu. 74//001.	$\lambda \lambda $					
-	By: (Signat	ture)					
	Cleron U		tests taken on the well in accor	tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-				

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.