Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWARI E AND AUT

I. Operator		TOTRA	NSP	ORT O	IL AND NA	AUTHOR TURAL G	IZATION				
•								API No.			
Permian Resources, Inc., d/b/a Permian Partners, Inc.							30-041-10611				
P. O. Box 590, Mid	land, T	7970	2								
Reason(s) for Filing (Check proper box) New Well						ner (Please exp	(air)				
Recompletion	Oil	Crange in	Transpo	ater of:		·		•			
Change in Operator		 <b>u</b> o №			Effect	ive: 6-1	. 93				
If change of operator give name and address of previous operator	2	evai									
•			<u> </u>	cy_	· · · · · · · · · · · · · · · · · · ·						
IL DESCRIPTION OF WELL	AND LE		T								
Jennifer Chaveroo ¢SA	ling Formation		Kind	of Lesse No.							
Location			L_Una	veroo	San Andr	es	State	Federal or Fee	OG-	1193	
Unit Letter I	:16	50	Feat Fro	on The	South Lin	e and990	) -		P 4		
Section 19 Towns	ip 75		Range				h	ect From The	Last	line	
III DECICNATION OF THE						МРМ,		Roose	velt	County	
III. DESIGNATION OF TRAIN Number of Authorized Transporter of Oil	NSPORTE:	or Condens	LANI	D NATU	RAL GAS						
Scurlock/Permian		Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casis	34.	_BOX_1183 Houston TV 77251 1102									
Trident NGL, Inc. If well produces oil or liquids,	Address (Give address to which approved copy of this form is to be sent)  Box 300 Tulsa. OK 74102										
give location of tanks.	i i	1	Twp		is \$31 scores;	y connected?	When	7		·	
I this production is commingled with that [V. COMPLETION DATA	from any other	r lease or p	ool, give	Comminel	ing order numb						
IV. COMPLETION DATA						~···					
Designate Type of Completion	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to 1	Prod.		Total Depth		<u> </u>	li_			
								P.B.T.D.			
The state of the s					Top Oil/Cas P	ay		Tubing Depth			
Perforations											
				Depth Casing S	hoe						
HOLE SIZE	G AND	CEMENTIN	G RECORI	5							
11044 012	CASING & TUBING SIZE					DEPTH SET		SAC	SACKS CEMENT		
·											
. TEST DATA AND REQUES	TFORAL	LOWA	21.12								
IL WELL (Test must be after re	covery of low	d volume of	load oil	and must b	be equal to as a						
bale First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, purp., gas lift, etc.)										
ength of Test											
	Tubing Pressure				Casing Pressure			Choke Size			
ciual Prod. During Test	Oil - Bbls.				Water - Bolk			Gu. MCF			
		·						02-11101			
JAS WELL  cutul Prod Ten - MCF/D											
want that test with D	Length of Test				Bbls. Condensate AINICF			Gravity of Condensate			
ting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shw-in)						
								Choke Size			
L OPERATOR CERTIFICA	ATE OF C	OMPL	IANC	E							
I hereby certify that the sufer and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					.IIIN 2.1 1993						
1/					Date Approved						
Stephan W					**						
Nobert Marshall Vice President					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name June 10, 1993 915/685-0113					Title						
Date 10, 1993 915/685-0113  Telephone No.								<del></del>	<del></del>		
		·		11							

e et estation and property and a stranger and the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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