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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 28 7 49 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1193

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State G	
2. Name of Operator Kerr-McGee Corporation		9. Well No. 5	
3. Address of Operator P. O. Box K, Sunray, Texas		10. Field and Pool, or Wildcat Chaveroo - Ext.	
4. Location of Well UNIT LETTER I LOCATED 1,650' FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 19 TWP. 7S RGE. 34E NMFM		12. County Roosevelt	
15. Date Spudded 7-28-66	16. Date T.D. Reached 8-7-66	17. Date Compl. (Ready to Prod.) 8-26-66	18. Elevations (DF, RKB, RT, GR, etc.) 4,313.2 GR
20. Total Depth 4,410'	21. Plug Back T.D. 4,387'	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools A11 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,115' - 4,259' San Andres			25. Was Directional Survey Made Inclination Report
26. Type Electric and Other Logs Run Gamma Ray-Neutron, Collar log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24	DEPTH SET 409'	HOLE SIZE 12 1/4"
5 1/2"	14 & 15.5	4,410'	7-7/8"
CEMENTING RECORD 275 sacks		AMOUNT PULLED None	
350 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		None	
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET 4,095'	PACKER SET None	
31. Perforation Record (Interval, size and number) 1 hole per foot with 0.47" bullets at 4,115', 4,120', 4,127', 4,133', 4,142', 4,146', 4,151', 4,177', 4,183', 4,195', 4,222', 4,229', 4,236', 4,242', 4,250', 4,255', 4,259', 4,192', 4,193.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4,115' - 4,259'		AMOUNT AND KIND MATERIAL USED 2,500 gallon of 15% acid	
4,115' - 4,259'		30,000 gallons of lease oil	
		and 45,000# of sand	
33. PRODUCTION			
Date First Production 8-11-66	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 8-26-66	Hours Tested 12	Choke Size 32/64"	Prod'n. For Test Period 117
Flow Tubing Press. 200#	Casing Pressure 500#	Calculated 24-Hour Rate 234	Oil -- Bbl. 164 EST.
			Gas -- MCF 82 EST.
			Water -- Bbl. 0
			Gas -- Oil Ratio 700 EST.
			Oil Gravity -- API (Corr.) 24.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By E. R. Robberson
35. List of Attachments Gamma Ray-Neutron log and Inclination Reports			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. J. Bruden		TITLE Engineer	DATE August 27, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Mancos	T. Ignacio Qizte
T. San Andres	T. Simpson	T. Gallup	T. Granite
T. Gloreita	T. McKee	T. Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	125	Caliche				
125	125	85	Sand				
1,635	1,510	1,125	Redbeds				
1,635	1,660	25	Redbeds & shale				
1,660	1,950	290	Sand & anhydrite				
1,950	2,432	482	Anhydrite, salt, & shale				
2,432	3,145	713	Anhydrite				
3,145	3,358	213	Anhydrite & shale				
3,358	3,405	47	Anhydrite				
3,405	3,432	27	Idme				
3,432	3,551	119	Anhydrite				
3,551	3,668	117	Anhydrite & Idme				
3,668	3,777	109	Idme				
3,777	3,880	103	Anhydrite & dolomite				
3,880	4,410	530	Idme				