Submit 5 Copies Appropriate District Office				State of	New Mexic	0 [°]				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	LIERGY, MINERALS an							Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	• P.O.				ATION DIVISION Box 2088				at Bottom of Page	
DISTRICT III 1000 Rio Brizos Rd., Artec, NM 8741	0				Mexico 87.					
I. Operator		TO TI	FOR A RANSP		ABLE AND	AUTHOR	IZATION	1		
Permian Resources		rtners, Inc.			All API No. 30-041-10612					
P. 0. Box 590, Mic Resson(s) for Filling (Check proper box,	<u>dland</u> ,	TX 79	702							
New Well Recompletion		Change	in Transp			her (Please exp	(sin)			
Change in Operator EX If change of operator give name and address of previous operator	Oil Caringi V	Kad Gar [Dry G	0mu 🗌	Effect	:ive: 6 /	¥3			
IL DESCRIPTION OF WELL		ryde	1 Qu	<u>L</u> Č	sys					
enero Mario		Wall M	2 Pool N	ame, Inclu	ding Formation			Lor Lesse		
Loation						San Andres			Lesse Na OG-1193	
Unli Letter P		990	Fea Fr	om The	East U	ward 66				
Section 19 Townst	1p 75		Range	34E		<u>мрм,</u>		eet From The S		
III. DESIGNATION OF TRAI	SPORT	ER OF C		the second s		Mrm,		Roosev	elt County	
Scurlock/Permian		or Conde			Address (Gin	e address 10 w	ich approve	copy of this form	is to be send	
Name of Authorized Transporter of Casinghead Gas VIVI or Dry Gas Box 1183 Houston, TX 77251-1183										
Trident NGL. Inc. I well produces oil or liquids, ive location of tents.	Unit Sec. Then I have the supervised of 74102							4102	is to be serv)	
/ this production is commingled with that V. COMPLETION DATA	from any or	her lease of	1				When	. 7		
		Oil Wel			-					
Designate Type of Completion	Type of Completion - (X)				New Well Workover Deepen			Plug Back Sam	e Res'y Diff Res'y	
levalions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Internations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
HOLE SIZE	G AND	CEMENTIN	IG RECORI)	<u> </u>					
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TEST DATA AND REQUES	TEOPA	LLOW								
IL WELL (Test must be after re ale First New Oll Run To Tank	covery of lo	al volume	ABLE of load oil	and must i	be equal to or e	Treed top allow	while for all is	·		
	Date of Tes	1			Producing Mich	hod (Flow, pur	ipie jor thu ipi, gas lift, el	c.)	24 hows.)	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.				Water - Bbls			Gu- MCF		
JAS WELL	****									
chual Prod. Test - MCF/D	Length of T	est		<u> </u>	Bbls. Condensa	LANNE				
sting Method (pilot, back pr J	Tubing Pressure (Shut-in)							Gravity of Condensate		
					Casing Pressure (Shu-in)			Choke Size		
L OPERATOR CERTIFICA	TE OF	COMPI	LIANC	Е			······			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
A. The set of the set					Date Approved JUN 21 1993					
Signature					-4					
Robert Marshall Vice President					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
June 10, 1993 915/685-0113 Date Telephone No.					Title					
		Telepi				·AP. Fo . : • • • •				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly urned or deepened wen must be accompanies by aburation of derivation uses dataset at a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 4 1993 SCD HOBUS JFFICE