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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator _____

Address _____

Reason(s) for filing (Code on proper box) _____

New Well Change in Transporter of: Other (Please explain) _____

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

ILLECIBLE

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. <u>6</u>	Pool Name, Including Formation <u>Chico-San Andres R-316</u>	Kind of Lease	Lease No.
Location <u>late</u>	<u>Indefinite</u>	<u>San Andres</u>	State, Federal or Fee	<u>late</u>
Unit Letter <u>I</u>	Feet From The <u>South</u> Line and <u>900</u>	Feet From The <u>East</u>		
Line of Section <u>19</u>	Township <u>7S</u>	Range <u>14W</u>	NMPM, <u>New Mexico</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate _____

Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas or Dry Gas _____

Address (Give address to which approved copy of this form is to be sent) _____

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

0 19 7S 14W No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
<u>X</u>								
Date Spudded <u>7-18-66</u>	Date Compl. Ready to Prod. <u>8-9-66</u>	Total Depth <u>4,420</u>	P.B.T.D. <u>4,385'</u>					
Elevations (DF, PKB, RT, GR, etc.) <u>4,312'</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>4,136'</u>	Tubing Depth <u>4,175'</u>					
Performances <u>4,135', 4,139', 4,140', 4,147', 4,150', 4,157', 4,164', 4,169', 4,197'</u>			Depth Casing Shoe <u>4,420</u>					
<u>4,203', 4,212', 4,213', 4,215', 4,212', 4,210', 4,250', 4,281', 4,281', 4,281'</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12"</u>	<u>8 1/2"</u>	<u>430'</u>	<u>275</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4,420'</u>	<u>350</u>
	<u>2 3/8"</u>	<u>4,175'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7-21-66</u>	Date of Test <u>8-9-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>
Length of Test <u>12 hours</u>	Tubing Pressure <u>100</u>	Casing Pressure <u>750</u>
Actual Prod. During Test <u>295</u>	Oil - Bbls. <u>300</u>	Water - Bbls. <u>0</u>
		Choke Size <u>36/64"</u>
		Gas - MCF <u>129</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Breeden
 (Signature)

owner
 (Title)

8-10-66
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.