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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 1193</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State G</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Roosevelt</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Kerr-McGee Corporation</b>
3. Address of Operator <b>P.O. Box K, Sunray, Texas</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>7S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,312.4 GR</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8 PM, 7-18-66. Drilled 12 1/4" hole to 434'. Set 8 5/8" OD, 24 lb/ft, J-55 Casing at 430' RKB. Cemented with 275 sacks of common cement plus 2 % calcium Chloride. Circulated out 5 sacks of cement. Plug down at 610 AM, 7-19-66. Tested casing to 1000 lbs for 30 minutes after WOC for 19 hours. Held Ok. Drilled 7 7/8" hole to 4,420'. Set 5 1/2" OD 14 and 15.5 lb, J-55 casing at 4,420 RKB. Cemented with 350 sacks of Incon Posmix plus 2 % Gel and 8# salt/sack. Plug down at 4 PM 7-27-66. Float held. Released pressure. Hung pipe in slips. Ran Gamma Ray-Neutron log. Tested casing to 1,500 lbs for 30 minutes after WOC 20 hrs. Held Ok. Perforated on 7-30-66 with on 0.47" bullet per foot at 4,136', 4,146', 4,139, 4,147, 4,152, 4,157, 4,164, 4,169, 4,197, 4,203, 4,212, 4,213, 4,215, 4,242, 4,249, 4,254, 4,263, 4,268, 4,275, 4,281. Swabbed back 4 barrels of new oil and 10 barrels of load water in 12 hours on 7-31-66. Acidized with 2,500 gallons of 15 % acid on 8-1-66. On 8-2-66 recovered 11 barrels of new oil and 1 barrel of acid water in 11 hours of swabbing. Fractured on 8-3-66 with 30,000 gallons of oil and 44500# of sand. Swabbed and flowed back all of load oil from frac job. Started test at 4 PM 8-9-66 and ended test at 4 AM 8-10-66. Well flowed 195 barrels of oil and 0 water in 12 hours on 36/64" choke with FTP 150# CP 750#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden

TITLE Engineer

DATE 8-10-66

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: