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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

(DEVIATION SURVEYS- BACK SIDE)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
Box 68, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WOLF FEDERAL	Well No. 2	Pool Name, Including Formation CHAUERDOO SAN ANDRES	Kind of Lease State, Federal or Fee FED	Lease No. NM-0164650
Location Unit Letter B ; 660 Feet From The NORTH Line and 2310 Feet From The EAST Line of Section 19 Township 7-S Range 34-E, NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORP (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) Box 3115, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 19	Twp. 7	Rge. 34	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spudded 7-27-66	Date Compl. Ready to Prod. 8-8-66		Total Depth 4345'		F.B.T.D. 4315'			
Elevations (DF, RKB, RT, GR, etc.) 4329' RDB	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4083'		Tubing Depth 4287 4071			
Perforations 4083-94, 4149-52, 68-77, 81-83, 88-02, 4241-71 w/2JS PF					Depth Casing Shoe 4345			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		460'		300			
7 7/8"	4 1/2"		4345'		800			
	2 3/8"		4287'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-8-66	Date of Test 8-19-66	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 125	Oil-Bbls. 42 BLO 81 BNO	Water-Bbls. 2	Gas-MCF 76 (621 602 cgr 26)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-NMOC-14
1-NSW
1-OBP
1-SUSD
1-RR4
(Signature)
Area Suph
(Title)
8-24-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.


Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

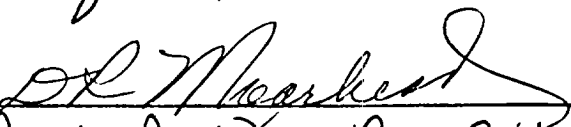
(DEVIATION SURVEYS)

DEPTH	DEGREES OFF
46	1/2
350	1/4
976	3/4
1427	"
1827	1-
2030	3/4
2500	"
3025	1-
3420	1/2
3717	"
3901	3/4
4092	"
4196	"
4345	"

The above are true to the best of my knowledge.


Area Superintendent

Sworn to this date, the 24th day of August, 1966.


Notary Public In & For Lea Co. N.M.
My Commission expires 6-18-68

