PAD. BAS 199, Mash, MM 1820 DEL	Submit 5 Cooles Appropriate District Office			State of	New Mexic	ø					
DETICICU CUL CUNSERVATION DIVISION at bases of Free DETICUT Detable Top, Anada, NM sector Same Fe, New Mosico 87:04-2088 DETICUT RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Detable Top, Anada, NM sector Weil 2010. P. O. Do 2000. Med 2010. Detable Top, Anada, NM sector Weil 2010. Detable Top, Anada, NM sector Detable Top, Anada, NM sector P. O. Do 2000. Med 2010. Detable Top, Anada, NM sector Detable Top, Anada, NM sector P. O. Do 2000. Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, Anada, NM sector Detable Top, NM sector Detable Top, Anada, NM sector <tr< td=""><td>Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240</td><td></td><td></td><td></td><td></td><td></td><td>,</td><td></td><td>Revised</td><td>1 1-1-89</td></tr<>	Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240						,		Revised	1 1-1-89	
Sector Advance Advances Note 1940 Sanda Fe, New Mexico 87504-2038 RECUEST FOR ALLOWABLE AND ANTURAL GAS RECUEST FOR ALLOWABLE AND ANTURAL GAS Operation TO TRANSPORT OIL AND NATURAL GAS Permitian Resources. Inc., d/b/a Permitan Partners. Inc., 30-041-10614 30-041-10614 Advance Days 10 Transport of Diver (Priver advin) Record for Nile Charge Provide Conception of Diver (Priver advin) Biffective: 6/9.4 Record for Nile Charge To Transport of Diver (Priver advin) Biffective: 6/9.4 Description of Priver adving the Transport of Diver (Priver advin) Effective: 6/9.4 Description of Priver adving the	DISTRICT II P.O. Drawer DD, Arteda, NM 8821	0	OILC	ONSER	ATION	DIVISI	ON		at Bott	om of Pag	
TO TRANSPORT OIL AND NATURAL GAS TO TRANSPORT OIL AND NATURAL GAS Well 2011%. TO TRANSPORT OIL AND TRANSPORT OIL AND NATURAL GAS Senter 300 Free From Tex. Execution To Transport of Company TO TRANSPORT Tex DO THE AND TEX SECTION Well taker. B TO TRANSPORT Tex DO THE AND NATURAL GAS Senter 34k TO TRANSPORT TEX DO THE AND NATURAL GAS Senter 300 Transport of Company TO TRANSPORT TEX DO THE AND NATURAL GAS Senter 300 Transport of Company TO TRANSPORT TEX DO THE AND NATURAL GAS Senter 300 Transport of Company TO TRANSPORT TEX DO THE AND NATURAL GAS Senter 300 Transport of Company TO TRANSPORT TA THE THE AND NATURAL GAS Senter 300 Transport of Company TO THE AND NATURAL GAS Senter 300 Transport of Company TO THE AND NATURAL GAS Senter 300 Transport of Company TO THE AND NATURAL GAS Senter 300 Transport of Company TO THE AND NATURAL GAS Senter 300 Transport of Company The AND NECESSORY TO THE AND NATURAL GAS Senter 300 Transport of Company TO THE AND NATURAL GAS Senter 300 Transport of Company The AND NECESSORY THE AND NECESSORY Senter 300 Transport of Company Senter 300 Transport of Company Senter 300 Transport of Co	DISTRICT III		San	ita Fe, New	Mexico 87	504-2088					
Openie Description Differences Inc. Status Openie Openie Social Soci		REC	UEST FO	RALLOW				<u>, 1</u>			
Restance () Restance () Midland, TX. 79702 New Will () Course is Transporter of: Catego is for Migl () Unit () Secretion () Catego is Transporter of: Catego is forming () Unit () DESCRIPTION OF WELL AND LEASE Endings of general () Catego is Transporter of: Charge of general () Late () L. DESCRIPTION OF WELL AND LEASE Endings of general () Catego is Note: Charge of general () Late () Unit tear B : 330 Free From The Late () Catego is Note: Charge of general () Free From The Late () Unit tear B : 330 Free From The Late () Free From The Late () Free From The Late () Unit tear B : 330 Free From The Late () Free From The Late () Free From The Late () Unit tear B : 330 Free From The Late () Free From The Late (Operator			VSPOHI C	<u>DIL AND N</u>	ATURAL C	BAS				
Autoreol Name Conserve in Transporter of: Other (Press explain) New Wall Catego in Transporter of: Effective: 0.4.4.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.	Permian Resource	es, Inc.,	<u>d/b/a Pe</u>	<u>ermian Pa</u>	rtners.	inc.	Wa)614 🖌		
Recognized and the same of the same		lidland. I ox)	<u>X 79702</u>	>							
Cause is Openate in the construction of the construction of provided on the construction of provided openation					o	ther (Please exp	dain)	· · · · · · · · · · · · · · · · · · ·			
Description Drugding price Drugding price Drugding price LDESCRIPTION OF WELL AND LEASE Will No. Provide and the price North Mars, Including Formation Kind of Later Line Nuce Will State and the price Charge room Shall Andrean State Price Lette No. Line Nuce B ::::::::::::::::::::::::::::::::::::	Change in Operator		1 🗌 1 🗌 10 ba	Dry Gui L	Effec	tive: 6-	1-93				
L DESCRIPTION OF WELL AND LEASE Leaving femilier Chaveroo gSA UN SEC 30 2 Chaveroo San Andrea San Yorkin (Leaving Ual Lear B : 330 For Proo Ta North Lie ed 2310 For From Ta East Lie Series 30 Township 7S Base 342	If change of operator give name	0		mill	<u> </u>						
Weak No. Weak No. No. Name, Exclusion Kall of Lasse Kall of Lasse Understand B : 330 Peet Pron Tak Andress State Order or Free K=1370 Util Lassr B : 330 Peet Pron Tak North Life and 2310 Feet From The East Life Sectors 30 Township 75 Rates ANT Roosevelt County Util Lassr B : 330 Feet Pron Tak NOTTH Life and 2310 Feet From The East Life Sectors 30 Township 75 Rates ANT Roosevelt County Sectors 30 Township 75 Rates ANT Roosevelt County Sectors Table potentian B Address (Div address to which approved corp of Mar form to be sector) Roosevelt County Sectors Table potentian Table potentian Roosevelt Roosevelt Veetor Sectors Table potentian Sectors Table potentian Rooseveltors Rooseveltors Sectors Table potentian Sectors Rooseveltors Rooseveltors Rooseveltors Sectors Table potentise Sectors Rooseveltors Roo	L DESCRIPTION OF WE				up						
Decision Charteron San Andres Case Point or Re K=1370 Unit Leter B 330 Fed Pron The NOTTH ENOTTH ENOTH	CARDO AVALDO		Well No In	ool Name, Inclu	ding Formation	· · · · · · · · · · · · · · · · · · ·	Kin	10(1000	<u> </u>		
Unit Later B : 330 Fed From The Month Lise and 2310 Fed From The East List Socies 30 Torenship 75 Rase 342 NMFM. Roosevel c County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL (GAS Roos Linds Made Autoback Transport of Calegored copy of Mal form to be serve) Roos Linds Roos Linds County Strue Tanck/ Permitian III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL (GAS Roos Linds To John of the serve) Roos Linds County Strue Tanck/ Permitian III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL (GAS Roos Linds To John of the serve) Roos Linds To John of the serve) Viand Autoback of Units III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL (GAS Roos Linds To John of the serve) Roos Linds To John of the serve) Roos Linds County Roos Linds To John of the serve) Roos Linds To John of the serve) Roos Linds Roos Roos Linds Roos Linds Roo	Location		2	Chaveroo	San Andı	es	Su	e Federal or Fee	1		
Sector 30 Township 75 Rage: 34E INMPM Roosevelt County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Of Condensition INTERPORTER OF OIL AND NATURAL GAS Roosevelt County Struct Inck /Parmian Of Condensition INTERPORTER OF OIL AND NATURAL GAS Roosevelt County Testiant NUT. The Condensition INTERPORTER OF OIL AND NATURAL GAS Roosevelt County Testiant NUT. The Condensition INTERPORTER OF OIL AND NATURAL GAS Roosevelt County Testiant NUT. The Condensition The Condensition Interport Roosevelt County Testiant NUT. The Condensition The Condensition Note of all products and on production of the county Mater (Condensition Note of all of the county Designate Type of Completion - (X) Oil Well Cas Well New Well Worker Despee Plug Bask [same Ra'v] Diff Rative and the county Vestignate Data Compl. Ready to Producting Formatice Top Dit/Gas Pay Tubicing Depth P.B.T.D. Producting Street Data Compl. Ready to Producting Formatice Top Dit/Gas Pay Tubicing Depth P.B.T.D. Production (DF, RAS, RT, GR, atc.) Name of Producting Formatice Top Dit/Gas Pay Tubicing	Unit Letter B	:	<u>330 </u>	ect From The _	North 1	neard 231	0				
Koosevelt County Name of Autorized Thespont of COL AND INTER OF OIL AND NATURAL (AS Name of Autorized Thespont of COL DOT Condenses Address (Gire address to which approved copy of Ma form is to be real) Name of Autorized Thespont of Colleghead Gas YEED Processing and the Colleghead Gas YEED Or Condenses Material (Gire address to which approved copy of Ma form is to be real) Name of Autorized Thespont of Colleghead Gas YeeD of Completion - (X) Oil Well Sace They Ref. Is at somithy consolidor? White 7 Well products is commissible with the from tary other tasks or pool, give commissible or the full well New Well New YeeD Plant. D. Designate Type of Completion - (X) Oil Well Cas Well New Well New YeeD Plant. D. Value Completion - (X) Oil Well Cas Well New Well New YeeD Plant. D. Value Completion - (X) Oil Well Cas Well New Well Wart Depth Plant. D. Value Completion - (X) Oil Well Cas Well New Well Wart Depth Plant. D. Value	Section 30 Town	nship 7S						Feet From The	Last		
Scuri Lick / Parmitian Addresi (Give adde str to which approved copy of the jorn at so be steel) Note of Aubotide Transport of Callsghead Gus XTD FDX TILB 3. House Lick Approved copy of the jorn at so be steel) Note of Aubotide Transport of Callsghead Gus XTD FDX TILB 3. House Lick Approved copy of the jorn at so be steel) Note of Aubotide Transport of Callsghead Gus XTD FDX TILB 3. House Lick Approved copy of the jorn at so be steel) New Vell New York ITS 3. New York ITS 3. New York ITS 3. Note of Aubotide Transport of Callsghead Gus XTD Out So be steel) New York ITS 3. No Codebas is commispled with that from say other lease of pool, give commispling order sumber. Designate Sympto of Completion - (X) Oil Well Cas Well New Well Workover Desptes Plug Back Sume Res/ Diff Fail Velidoad (DF, REB, RT, GR, etc.) Name of Producing Formation Top Oil/Git Pay Tubing Deph Validoad (DF, REB, RT, GR, etc.) Name of Producing Formation Top Oil/Git Pay Tubing Deph TUBING, CASING AND CEMENTING RECORD Deph Callog Shoe Deph Callog Shoe Deph fail 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE Due of Tat Producing Method (Flow, pany, gal (B, etc.)) Shok S CEMENT The Tawaw Ke aft	II. DESIGNATION OF TR							Roose	velt	County	
Schutz (not k/Permitan) In the key and key a			or Condenant	AND NAT	URAL GAS	we address to					
THE INTELL THE The interview of the production of loads (or production of the production of loads (or production of loads) Note of the production of loads, the production of loads of the production of loads, the production of loads, the production of loads (or production of loads) If the production of loads, the production of loads (or production of loads) We control of loads, the production of loads (or production of loads) Description of loads, the production of loads (or production of loads) If the production of loads, the production of loads (or production of loads) Designate Type of Completion - (X) Oil Weil Case Weil New Weil Work over the production of loads) Despection of loads, the production of loads (or production of loads) Variables Data Completion - (X) Oil Weil Case Weil New Weil Work over the production of loads) Despection of loads, the production of loads (or production of loads) Variables Data Completion - (X) Name of Producting Formation Total Depth Plants (or production of loads) Plants (or production of loads) Variables Data Completion - (X) Name of Producting Formation Total Depth Plants (or production of loads) Pl	Scurlock/Permian					3' Houge	- () T) T T () -	77061 1.			
We brack of updata Usit See. Twp. Rgt. It price aculty concerded? When 7 Ubit products is commispied with that from say other lease or pool, give commispied sumter: Other aculty concerded? When 7 Designate Type of Completion - (X) Oil Well Ges Well New Well Wortover Deepes Plug Back Same Ret* Diff Ret* Paradioar (DP, RKB, RT, GR, etc.) Name of Producing Formation Top OIUCsis Pry Tubing Depth Plus Callog Shoe Yoralioar Diff Callog Shoe TUBING, CASINO AND CEMENTINO RECORD Depth Callog Shoe HOLE SIZE CASINO A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Plow, purp.) gail(h, etc.) Producing Method (Plow, purp.) gail(h, etc.) Its Price New OII Rus To Task Due of Test Producing Pressure Calling Pressure uil Prod. During Test Oil - Bbla Water - Bbla Calling Pressure Calling Pressure Uil Prod. Lasy price Tifte Tite Diff Ret* Bbls: Coodesaute/MICF On viry of Coodesaute Its Pred. MCPD Leegth of Test Bbls: Coodesaute/MICF On viry of Coodesaute Its Pred. MCPD Leegth of Test	Trident NGL. Inc	ungnesa Cat	XXX or	Dry Gas		n baar est to wi	with approve	d copy of this for	83 mis lo be sen	<i>u</i>)	
bits production is committingied with that from any other lease or pool, give committinging order sumber: Designate Type of Completion - (X) Oil Weilt Gas Well New Well Workover Deepea Plug Back Same Res/v Diff Res/v validoal (DF, RKB, RT, GR, etc.) Name of Producing Formatico Top Oil/Gas Piy Tubing Depth P.B.T.D. validoal (DF, RKB, RT, GR, etc.) Name of Producing Formatico Top Oil/Gas Piy Tubing Depth Torsilou Dep Casing Sace Dep Casing Sace Dep h TOTAL TUBING, CASINO AND CEMENTING RECORD Dep h Casing Sace HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Date of Teg Producing Method (Flow, pury, gas l(h, etc.) Test New Oil Rus To Taak Date of Teg Producing Method (Flow, pury, gas l(h, etc.) Sigh of Teg Tubing Pressure Casing Pressure Casing Pressure Sigh of Teg Tubing Pressure (Shu-Ib) Chies Size Oil - Bbla SWELL Uning Test Oil - Bbla Size Oil - Condenute Sigh of Teg Tubing Pressure (Shu-Ib) Chies Size Oil - Condenute	well produces oil or liquids, ve location of tanks.	Unit	Sec. TV	P Rge	<u> </u>	111 111100		74102			
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepea Plug Back [Same Res!v] Diff Res/v us Spackad Date Compl. Ready to Prod. Total Depth P.B.T.D. voluious (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Diffus Pay Tubing Depth fromulous Depth Casing Shoe Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Date of Tes Producing Method (Flow, pump, gas 1(f), stc.) tar Firs New Oil Rue To Task Date of Tes Producing Method (Flow, pump, gas 1(f), stc.) sigh of Tes Tubing Pressure Casing Pressure Casing Pressure uil Prod. Test Oil - Bbis. Water - Bbis. Casing Pressure Casing Pressure (Shu-in) OPERATOR CERTIFICATE OF COMPLIANCE Oil - Bbis. Oil CONSE RVATION DIVISION Date of test information give shove is the adomnate of the Oil Coustruing Casing Pressure (Shu-in) Casing Pressure (Shu-in) Casing Pressure (Shu-in) OBLE OFFIC Marshall Vice President Tubisg Pressure (Shu-in)	this production is commingled with th	hat from any other									
Decision of the first state of the stat	COMPLETION DATA			e, give commit	gling order nur	ber:					
ate Spadded Date Comple Ready to Prod. Total Depth P.B.T.D. evaluous (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gis Pay Tubing Depth Arrandom Depth Casing Snoe Depth Casing Snoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Inter receivery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test New Oil Run To Task Date of Test Producing Method (Flow, purp. jas lift, etc.) Sigh of Test Uting Pressure Choixe Size Law Prod. During Test Oil - Bbit. Water - Bbit. SWELL Langth of Test Bbit. CondecastachMitCF Oravity of Condecastach OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Date of Test Sweedow fuel to be test of the formations gives above a tow store store store store of the store store of the store store store of the store store of the store store of the store store store of the store store of the store store store store of the store store store of the store store store of the store store store store store store store of the store store store store store store of the store store store store store of the store of the store stor	Designate Type of Completion		Oil Well								
availoss (DF, RKB, RT, GR, stc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth formations Top Oil/Cas Pay Tubing Depth formations TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Image: Casing Producing Method (Flow, pump, gas lift, stc.) SACKS CEMENT a Firs New Oil Rus To Tanz Date of Test Producing Method (Flow, pump, gas lift, stc.) Casing Pressure isgh of Test Tubing Pressure Casing Pressure Choice Size isgh of Test Oil - Bbla Water - Bbla Graving of Coodestatic NINCF Graving of Coodestatic NINCF OPERATOR CERTIFICATE OF COMPLIANCE SWELL OIL CONSERVATION DIVISION Date of Size Must and bars barg configuration of the CO Conservision Tubing Pressure (Shui-Is) Casing Pressure (Shui-Is) Casing Pressure (Shui-Is) OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JUN 21 1993 Must and bars barg configuration of the CO Conservision JUN 21 1993 Tubing Presside barge: Section Must and warks Tubing Presside of Tubing Tubing Tile Tile </td <td></td> <td>$n \cdot (X)$</td> <td></td> <td>Gas Well</td> <td>New Well</td> <td>Workover</td> <td>Deepen</td> <td>Plus Back Is</td> <td>Ima Dartu</td> <td></td>		$n \cdot (X)$		Gas Well	New Well	Workover	Deepen	Plus Back Is	Ima Dartu		
Afforstadou Tubing Depth TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET L WELL (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE Date of Test L WELL (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) agth of Test Date of Test Producting Test Oil - Bbla. Marrier During Test Oil - Bbla. AS WELL Length of Test Barbiner (Shut-in) Cusing Pressure (Shut-in) Code pression (Shut-in) Cusing Pressure (Shut-in) Code pression (Shut-in) Cusing Pressure (Shut-in) Code pression (Shut-in) Cusing Pressure (Shut-in) Cusing Pressure (Shut-in) <td>He Spudied</td> <td></td> <td>Ì</td> <td>1</td> <td>1</td> <td>Workover</td> <td>Deepen</td> <td>1</td> <td>ame Res'v</td> <td>Diff Res'v</td>	He Spudied		Ì	1	1	Workover	Deepen	1	ame Res'v	Diff Res'v	
Depth Cuiling Shoe TUBING, CASING AND CEMENTING RECORD NOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Sigh of Test Date of Test	ale Spudded	Date Comp	I. Ready to Pro	<u>і</u>	Tui Deph	L	Dœpen	1	ame Res'v	þift Ræs'v 	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE MOLE SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Ratinuit be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Ratinuit be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Sacks cement Date of Test Date of Test Date of Test Only Foresure Cusing Pressure Cusing Pressure Choice Size Only for Coolecouste Allowers.) Date of Test Date of Test Bill. Coodecouste Allowers.) Coolec Size One of Test Bill. Coodecouste Allowers.) Caster of Coolecouste Allowers.) Coolec Size Oll COONSE RVATION DIVISION <td col<="" td=""><td>evations (DF, RKB, RT, GR, etc.)</td><td>Date Comp</td><td>I. Ready to Pro</td><td><u>і</u></td><td>Tui Deph</td><td>L</td><td>Deepen</td><td>P.B.T.D.</td><td>ame Res'v</td><td>Diff Res'v</td></td>	<td>evations (DF, RKB, RT, GR, etc.)</td> <td>Date Comp</td> <td>I. Ready to Pro</td> <td><u>і</u></td> <td>Tui Deph</td> <td>L</td> <td>Deepen</td> <td>P.B.T.D.</td> <td>ame Res'v</td> <td>Diff Res'v</td>	evations (DF, RKB, RT, GR, etc.)	Date Comp	I. Ready to Pro	<u>і</u>	Tui Deph	L	Deepen	P.B.T.D.	ame Res'v	Diff Res'v
Oxdin's a rugand size DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Image: Second state of the receivery of local volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE L WELL (Test must be after receivery of local volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test full and the second state of four of the second state state of the second state second state of the second state second state of the second state of the second state second state of the second state state state of the second state state state of the second state	evations (DF, RKB, RT, GR, etc.)	Date Comp	I. Ready to Pro	<u>і</u>	Tui Deph	L	Dœpen	P.B.T.D. Tubing Depth		Diff Res'v	
TEST DATA AND REQUEST FOR ALLOWABLE L WELL (rest must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) te First New Oil Rus To Tank Date of Test Sigth of Test Tubing Pressure Casing Pressure Child View For State Oil - Bbis. Water - Bbis. Oil - Bbis. Water - Bbis. Oil - Bbis. Water - Bbis. Casing Pressure (Shut-in) Chocke Size	evations (DF, RKB, RT, GR, etc.)	Date Comp Name of Pro	I. Ready to Pro	l	Top Oil/Gas	Pay	L	P.B.T.D. Tubing Depth		Diff Res'v	
L. YELL (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) the First New Oil Rus To Tank Date of Test Date of Test Date of Test agth of Test Tubing Pressure Casing Pressure Choice Size aud Prod. During Test Oil - Bbls. AS WELL Water - Bbls. uad Prod. Test - MCF/D Length of Test Bbls. Coodentate MINCF Gravity of Coodentate ing Method (pice, back pr.) Tubing Pressure (Shul-In) OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the full and that the information given above as true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Division have bees complied with and that the information given above as true and complete to the best of my knowledge and belief. JUN 21 1993 Date Approved ** Byorigininal Signed By JiFREY SEXION District I SUPERVISOR June 10, 1993 915/685-0113	evations (DF, RKB, RT, GR, etc.)	Date Comp Name of Pro	JBING, CA	Lion SING AND	Top Oil/Gas	Pay	L	P.B.T.D. Tubing Depth Depth Casing S	shoe	l	
L. YELL (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ts First New Oil Rus To Tank Date of Test Date of Test Date of Test agth of Test Tubing Pressure Casing Pressure Choice Size aud Prod. During Test Oil - Bbls AS WELL Water - Bbls aud Prod. Test - MCF/D Length of Test Bbls. Coodentate/NINCF Gravity of Coodentate ing Method (pice, back pr.) Tubing Pressure (Shul-In) OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been form bine benefities to the be	evations (DF, RKB, RT, GR, etc.)	Date Comp Name of Pro	JBING, CA	Lion SING AND	Top Oil/Gas	Pay	L	P.B.T.D. Tubing Depth Depth Casing S	shoe	l	
L. YELL (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ts First New Oil Rus To Tank Date of Test Date of Test Date of Test numl Prod. During Test Oil - Bblz AS WELL Water - Bblz Date of Test Oil - Bblz AS WELL Bblit. Coodenuits/NINCF Ing Method (pice, back pr.) Length of Test Bblit. Coodenuits/NINCF Gravity of Coodenuits OPERATOR CERTIFICATE OF COMPLIANCE Chief Size Investor have beet for my knowledge and belief. OIL CONSERVATION DIVISION Division have beet for my knowledge and belief. Date Approved June 10, 1993 915/685-0113	evations (DF, RKB, RT, GR, etc.)	Date Comp Name of Pro	JBING, CA	Lion SING AND	Top Oil/Gas	Pay	L	P.B.T.D. Tubing Depth Depth Casing S	shoe	l	
agth of Tea Tubing Pressure Casing Pressure Choke Size uail Prod. During Test Oil - Bbls. Water - Bbls. Choke Size AS WELL uail Prod. Test - MCF/D Length of Test Bbls. Condensists/MCF Gravity of Condensists ing Method (plice, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. Date Approved	evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE	Date Comp Name of Pro	J. Ready to Pro oducing Forma JBING, CA	Lioa SING AND G SIZE	Top Oil/Gas	Pay	L	P.B.T.D. Tubing Depth Depth Casing S	shoe	l	
Image: State of Tex Tubing Pressure Casing Pressure Choke Size Ind Prod. During Test Oil - Bbls. Water - Bbls. Gat- MCF AS WELL Ind Prod. Test Bbls. Condentate: MIMCF Gravity of Condentate: MIMCF Ing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been comparise to the Oil Conservation Ovision have been comparise to the bear of my knowledge and belief. OIL CONSERVATION DIVISION Division have been comparise to the origonation given above as the state of my knowledge and belief. JUN 21 1993 Date Approved # Byoriginal signeic by JERRY SEXTON District i supervisor June 10, 1993 915/685-0113	Le Spudded evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE TEST DATA AND REQUE	Date Comp Name of Pro TT CAS EST FOR AL	JBING, CA	Lica SING AND IG SIZE	Tail Deph Top Oil/Gis CEMENTII	NG RECORI	1	P.B.T.D. Tubing Depth Depth Casing S SAC		I IT	
Image Prod. Durling Test Oil - Bbls. Choice Size AS WELL Image Prod. Test Gale-MCF Ing Method (picer, back pr.) Length of Test Bbls. Condensitie: MINICF Gravity of Condensitie Ing Method (picer, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Choice Size OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have beeg complied with and that the information given above as the and completes to the bert of my knowledge and belief. OIL CONSERVATION DIVISION June 10., 1993 915/685-0113 Tide	Le Spudded evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE TEST DATA AND REQUE	Date Comp Name of Pro TT CAS EST FOR AL	JBING, CA	Lica SING AND IG SIZE	Top Oil/Gas CEMENTI	NG RECORI DEPTH SET	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC		I IT	
AS WELL and Prod. Test MCF/D Length of Test Ing Method (pilor, back pr.) OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the full conservation Division have been complied with and that the information given above a true and complies to the best of my knowledge and belief. Division have been complied with and that the information given above a true and complies to the best of my knowledge and belief. Date Approved Marshall Vice President Title June 10, 1993 915/685-0113 Date Approved Title	evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	Date Comp Name of Pro TT CAS EST FOR AI recovery of Ious Date of Test	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gis Top Oil/Gis CEMENTII	NG RECORI DEPTH SET exceed lop allow thad (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC depth or be for) (c.)		I IT	
Imail Prod. Test Bbls. Coodenate/MIMCF Gravity of Coodenate ing Method (pice, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Choke Size . OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Choke Size I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. Date Approved JUN 21 1993 June 10, 1993 915/685-0113 Title District I SUPERVISOR	HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	Date Comp Name of Pro TI CAS EST FOR AI recovery of loca Date of Test Tubing Press	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gis Top Oil/Gis CEMENTII	NG RECORI DEPTH SET exceed lop allow thad (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC depth or be for) (c.)		Ι ΙΤ	
Ing Method (pilot, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Coodensate OPERATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shui-in) Coodensate Coodensate Intereby certify that the piles and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complies to the been of my knowledge and belief. OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complies to the been of my knowledge and belief. Date Approved	evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	Date Comp Name of Pro TI CAS EST FOR AI recovery of loca Date of Test Tubing Press	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gas Top Oil/Gas CEMENTII be equal to or Producing Mic Casing Pressu	NG RECORI DEPTH SET exceed lop allow thad (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC A depth or be for) Ic.) Choke Size		Ι ΙΤ	
ing Method (pilot, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION JUN 21 1993 Division have been complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION JUN 21 1993 Date Approved # Byornginal signed by JERRY SEXTON DISTRICT I SUPERVISOR June 10, 1993 915/685-0113	ALE Spudded evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE HOLE SIZE UNELL (Test must be after to First New Oil Run To Tank high of Test Hole During Test	Date Comp Name of Pro TI CAS EST FOR AI recovery of loca Date of Test Tubing Press	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gas Top Oil/Gas CEMENTII be equal to or Producing Mic Casing Pressu	NG RECORI DEPTH SET exceed lop allow thad (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC A depth or be for) Ic.) Choke Size		Ι ΙΤ	
OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the right and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above as true and complete to the been of my knowledge and belief. OIL CONSERVATION DIVISION June 10, 1993 915/685-0113 Title	ALE Spudded evations (DF, RKB, RT, GR, etc.) forations HOLE SIZE HOLE SIZE UNELL (Test must be after to First New Oil Run To Tank high of Test Hole During Test	Date Comp Name of Pro The CAS EST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls.	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gas Top Oil/Gas CEMENTII be equal to or Producing Me Casing Press Water - Bbls	NG RECORI DEPTH SET exceed top allow thad (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SAC depth or be for) Ic.) Choke Size Gas-MCF	Shoe CKS CEMEN	Ι ΙΤ	
Intervolution in the origination of the Oil Conservation Oil CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. JUN 21 1993 Date Approved # Image: Structure in the information given above # Image: Structure in the been of my knowledge and belief. Date Approved Image: Structure in the been of my knowledge and belief. # Image: Structure in the been of my knowledge and belief. Date Approved Image: Structure in the been of my knowledge and belief. # Image: Structure in the been of my knowledge and belief. Date Approved Image: Structure in the been of my knowledge and belief. # Byorniginal signed by JERRY SEXTON # District i supervisor # June 10, 1993 915/685-0113	ALE Spudded evations (DF, RKB, RT, GR, etc.) Morations HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank ogth of Test hall Prod. During Test AS WELL hall Prod. Test - MCF/D	Date Comp Name of Pro- TI CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls.	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LLOWABL	Lica SING AND IG SIZE	Top Oil/Gas Top Oil/Gas CEMENTII be equal to or Producing Me Casing Pressu Water - Bbls	NG RECORI DEPTH SET exceed top allow that (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SA(SA(Choke Size Gai-MCF Gravity of Cood	Shoe CKS CEMEN	Ι ΙΤ	
Intervolution have been complied with and that the information given above a true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief. Date Approved JUN 21 1993 Date Approved # Byoriginal signed by JERRY SEXTON District I SUPERVISOR Title Title	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press	J I. Ready to Pro- poducing Forma JBING, CA ING & TUBIN LUOWABL J volume of loc ure at ure (Shut-in)	Lioa SING AND SING AND G SIZE	Top Oil/Gas Top Oil/Gas CEMENTII be equal to or Producing Me Casing Pressu Water - Bbls	NG RECORI DEPTH SET exceed top allow that (Flow, pur	D wible for this	P.B.T.D. Tubing Depth Depth Casing S SA(SA(Choke Size Gai-MCF Gravity of Cood	Shoe CKS CEMEN	Ι ΙΤ	
JUN 21 1993 JUN 21 1993 JUN 21 1993 June 10, 1993 915/685-0113	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test Main Prod. During Test MAS WELL Test - MCF/D ing Method (pitot, back pr.)	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Tes Tubing Press Oil - Bbls. Length of Tes Tubing Press	J I. Ready to Pro- oducing Forma JBING, CA ING & TUBIN LUNYABI Unce of low ure 41 Unce (Shut-in)	Lion SING AND IG SIZE	Top Oil/Gis Top Oil/Gis CEMENTII be equal to or Producing Me Casing Pressu Water - Bolt Bolts. Cooldens	NG RECORI DEPTH SET exceed top allow thod (Flow, pur re ale:%151CF e (Shui-in)	L wible for this w, gas lift, e	P.B.T.D. Tubing Depth Depth Casing S SAC SAC Choke Size Gas-MCF Gravity of Cood Choke Size	Shoe CKS CEMEN Swll 24 hours;)		
Byoriginal signed by JERRY SEXTON Byoriginal signed by JERRY SEXTON District I supervisor June 10, 1993 915/685-0113	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test Hual Prod. During Test HAS WELL Hal Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regu	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF C Dations of the Oil	J I. Ready to Pro- oducing Forma JBING, CA ING & TUBIN LUOWABL U volume of low ure 41 U conservation COMPLIA	I xd. Lioo SING AND IG SIZE JE ad oil and must	Tust Depth Top Oil/Gas CEMENTII be equal to or Producing Me Casing Pressur Water - Bbits Casing Pressur Casing Pressur	NG RECORI DEPTH SET exceed top allow that (Flow, pur re au: hthere (Shui-in) IL CONS	EERVA	P.B.T.D. Tubing Depth Depth Casing S SAC SAC Choke Size Gai-MCF Gravity of Cood Choke Size	Shoe CKS CEMEN Swll 24 hours;)		
Signature Byoriginal signed by JERRY SEXTON RODert Marshall Vice President Title District I SUPERVISOR June 10, 1993 915/685-0113	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test Hual Prod. During Test HAS WELL Hal Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regu	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF C Dations of the Oil	J I. Ready to Pro- oducing Forma JBING, CA ING & TUBIN LUOWABL U volume of low ure 41 U conservation COMPLIA	I xd. Lioo SING AND IG SIZE JE ad oil and must	Tust Depth Top Oil/Gas CEMENTII be equal to or Producing Me Casing Pressur Water - Bbits Casing Pressur Casing Pressur	NG RECORI DEPTH SET exceed top allow that (Flow, pur re au: hthere (Shui-in) IL CONS	EERVA	P.B.T.D. Tubing Depth Depth Casing S SAC SAC Choke Size Gai-MCF Gravity of Cood Choke Size	Shoe CKS CEMEN Swll 24 hours;)		
Title DISTRICT I SUPERVISOR June 10, 1993 915/685-0113	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test Hual Prod. During Test HAS WELL Hal Prod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regu	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Te Tubing Press CATE OF C Dations of the Oil	J I. Ready to Pro- oducing Forma JBING, CA ING & TUBIN LUOWABL Unce (Shut-in) COMPLIA COMPLIA	I xd. Lioo SING AND IG SIZE JE ad oil and must	Tust Depth Top Oil/Gas CEMENTII be equal to or Producing Me Casing Pressur Water - Bbits Casing Pressur Casing Pressur	NG RECORI DEPTH SET exceed top allow that (Flow, pur re au: hthere (Shui-in) IL CONS	EERVA	P.B.T.D. Tubing Depth Depth Casing S SAC depth or be for f IC.) Choke Size Gas-MCF Gravity of Cood Choke Size TION DI 2 1 1993	Shoe CKS CEMEN Swll 24 hours;)		
June 10, 1993 915/685-0113	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL hal Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIFIC I hereby certify that the fulfs and regu Division have been complete to the best of my	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C listions of the Oil that the information Enowledge and	J. Ready to Pro oducing Forma JBING, CA ING & TUBIN LUOWABL Volume of loc ure at the (Shut-in) COMPLIA Conservation ation given abo	I xd. Lioo SING AND IG SIZE JE ad oil and must	Top Oil/Gis Top Oil/Gis CEMENTII be equal to or Producing Mic Caring Pressur Water - Bbit. Bbit. Condens Casing Pressur Casing Pressur Casing Pressur	NG RECORI DEPTH SET exceed top allow that (Flow, pur re au:/hiki(CF e (Shui-in)) IL CONS Approved	EERVA JUN	P.B.T.D. Tubing Depth Depth Casing S SAC depth or be for f IC.) Choke Size Gai-MCF Gravity of Cood Choke Size TION DI 2 1 1993 **	Shoe CKS CEMEN Swll 24 hours;)		
	HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank agth of Test tual Prod. During Test Market SWELL has WELL has WELL has Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the fulfs and regu Division have been complete to the best of my for the and complete to the best of my	Date Comp Name of Pro- TU CAS EST FOR AI recovery of Iola Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press CATE OF C listions of the Oil that the information Enowledge and	JBING, CA DUCING FORMA JBING, CA ING & TUBIN LUNG & TUBIN LUNG & TUBIN LUNG & TUBIN COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA	I	Tous Deph Top Oil/Gis CEMENTII be equal to or Producing Me Casing Pressu Water - Bbis Casing Pressu Water - Bbis Casing Pressu Casing Pressu Casing Pressu Casing Pressu	NG RECORI DEPTH SET exceed top allow that (Flow, pur re ale:%151CF c (Shui-To) IL CONS Approved GINAL SIGNI	ED BY JEE	P.B.T.D. Tubing Depth Depth Casing S SAC Adepth or be for J IC.J Choke Size Gai-MCF Gravity of Cood Choke Size ATION DI 2 1 1993 -4 RY SEXTON	Shoe CKS CEMEN Swill 24 hours;)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENTED

JUN 1 4 1993

ocd Hob---Office

.