District I PO Box 1980, Hobba. NM 88241-1980 District II NO Drawer DD, Artenia, NM 88211-071 District III			Laerry,	Muserali	s & Natural Reso	of New Mexico ^{K Natural Resources Department} RVATION DIVISION			Form C-1 Revised February 10, 19 Instructions on ba Submit to Appropriate Dire of the		
1000 Rio Brazos Rd., A District IV PO Box 2088, Santa Fe,	0	PO Box 20 Santa Fe, NM 87				88 504-2088			omit to Appropriate District Ofi 5 Cop		
I.	REQUES	ST FOR	ALLOW	VABI	E AND A	UTHO	RIZAT	TION TO T	RANSPOR	AT	
C				ddreas					'OGRID Nu	шbст	
Chi Operating, Inc. P.O. Box 1799 Midland, Texas 79702							4378 * Reason for Filing Code				
API Nutab		Texas 79	702								
30-04- 101	615		Ch		Pool Na					Ly 1, 1999 * Pool Code	
Property Code						OO San Andres			12049		
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UL or lot bo. Section	Township		Lot Ida	F	ect from the	North/S	outh line	Feet from the	East/West line	County	
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