

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HILSON & SONS, INC.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1. TYPE OF WELL		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
3. Name of Operator KERN COUNTY LAND COMPANY		7. Unit Agreement Name	
4. Address of Operator 418 FIRST STATE BANK, MIDLAND, TEXAS		8. Farm or Lease Name E.B. BURGAND	
4. Location of Well		9. Well No. 1	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM <u>EAST</u> LINE OF SEC. <u>14</u> TWP. <u>75</u> RGE. <u>33E</u> NMPM		10. Field and Pool, or Wildcat CHAVEZ, SAN ANDRES	
15. Date Spudded 7-28-66		19. Elev. Casinghead	
16. Date T.D. Reached 8-9-66		18. Elevations (DF, RKB, RT, GR, etc.) 4352	
17. Date Compl. (Ready to Prod.) 10-21-66		25. Was Directional Survey Made No	
20. Total Depth 4331		26. Type Electric and Other Logs Run G2 SONIC, NEUTRON, LATERAL, MICROLOG	
21. Plug Back T.D. 4282		27. Was Well Cored YES	
22. If Multiple Compl., How Many		28. Intervals Drilled By 0-7D	
23. Producing Interval(s), of this completion - Top, Bottom, Name 4052-4239 SAN ANDRES		29. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.	
7"		17	
4 1/2"		9.5	
Depth Set		Hole Size	
1810		8 3/4	
4325		6 1/4	
Cementing Record		Amount Pulled	
350 SX		-	
350 SX		-	
30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 3/8		DEPTH INTERVAL	
3985		4052-4239	
PACKER SET		AMOUNT AND KIND MATERIAL USED	
4011		ACID WITH 2000 GAL S	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production 10-21-66		VENTED	
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW		Test Witnessed By	
Well Status (Prod. or Shut-in) PRODUCING		35. List of Attachments	
Date of Test 10-21-66		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Hours Tested 24		SIGNED <u>Donald R. Karrasch</u> TITLE <u>DISTRICT ACCOUNTANT</u> DATE <u>2-6-67</u>	
Choke Size 32/64			
Prod'n. For Test Period			
Oil - Bbl. 21			
Gas - MCF NA			
Water - Bbl. 0			
Gas - Oil Ratio NA			
Flow Tubing Press. 245 PSI			
Casing Pressure -			
Calculated 24-Hour Rate			
Oil - Bbl. 21			
Gas - MCF NA			
Water - Bbl. 0			
Oil Gravity - API (Corr.) 27			

OFFICE OF THE DIRECTOR

FEB 14 11 33 AM '67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1606</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1918</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2152</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2168</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3313</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glosiata <u>3865</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1606	1918	312	ANHYDRITE				
1918	2152	234	TOP SALT				
2152	2168	16	BASE SALT				
2168	3313	1145	YATES				
3313	3865	552	SAN ANDRES				
3865	4351	466	P1				
	TD						