Section (Company of the Company of t	entre de la constante de la co		
DISTRIBUT ON		CONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUES'	T FOR ALLOWABLES OFFIC AND	E O. C. C. Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OILJANZ NATURA	L GAS > C7
LAND OFFICE		DAN E4 I	7 in 6/
TRANSPORTER GAS			
OPERATOR	<u>'</u> .		
I. PRORATION OFFICE		7	
Jem C	ounty Jana	ompany	
418 414	ist State Book	Blda. Didla	ad Sevas
Reason's, for filling (Check proper	,	Other (Please explain)	
ite wither items in the interest in the intere	Change in Transporter of: Oil Bry (Gas	
Tum je in Ownerchip	Casinghead Gas 📈 Cond	lensate	
If change of ownership give name	e		
and address of previous owner		111	
II. DESCRIPTION OF WELL AN		Name, Including Formation	Kind of Lease
6.3. Bengla	nd 1 2/2	r descipiented	State, Federal or Fee Size
Los mon	190n and	ine and 660 Feet Fr	om The East
	۰ و ۲	22 12 (2000
Line of Section 14	Township 7 A Range	206 , NMPM, USA	TOOLEVELL County
	ORTER OF OIL AND NATURAL G	GAS	
Discount in North Promaporage of	Oil X or Condensate	Rail 3119 Fride	oproved copy of this form is to be sent;
The of American Trusporter of	Sasinghead Gas 🔀 or Dry Gas 🗍	Address (Give address to which ar	oproved copy of this form is to be sent;
Caro Bana Ca	Cunit Sec. Twp. Rge.	Is gas actually connected?	19. Barthewill, Call
If well produces of er iquids, give location of tasks.	H 14 72 33	है एक	Jan. 67
	with that from any other lease or pool	l, give commingling order number:	/
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuuded	Date Compt. Neddy to Prod.	Total Bopti	
Posi	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING S ZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Lien pti. of Test	Tubing Pressure	Casing Pressure	Choke Size
		W Dhi	Gas - MCF
Asteal Prod. Darm.; Test	Oil-Bbls.	Water-Bbis.	Gus - M.Cr
GAS WELL Act of Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL, CONSER	VĀTION COMMISSION
			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete to	the best of my knowledge and belief	BY	
() and 9/1	In	If this is a request for a	in compliance with RULF 1104. Howable for a newly drilled or deepened
_ Carrettion	ignature)	well, this form must be according tests taken on the well in ac	mpanied by a tabulation of the deviation
Operation &	Tel Chelary (Title)		must be filled out completely for allow-
Gen. 23, 1	1967	Fill out Sections I. II.	III. and VI only for changes of owner,
7	(Late)		porter, or other such change of condition- must be filed for each pool in multiply
		completed wells.	-