

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 050477 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GEROR OIL LIMITED 1962		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1846 East Broadway, Tucson, Arizona		8. FARM OR LEASE NAME CARD - FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980/N & W At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Chaveroo-San Andres	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 27 - 7-33	
15. DATE SPUDDED 8-18-66		12. COUNTY OR PARISH Roosevelt	
16. DATE T.D. REACHED 8-29-66		13. STATE NEW MEXICO	
17. DATE COMPL. (Ready to prod.) 9-2-66		19. ELEV. CASINGHEAD 4398	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4407 KB 4396 GR		20. TOTAL DEPTH, MD & TVD 4500	
21. PLUG, BACK T.D., MD & TVD 4431		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-4500		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4156-4303	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-GR, FDC, SNP, LL, MLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		20	
5 1/2		14	
DEPTH SET (MD)		HOLE SIZE	
372		12 1/8	
4440		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
200 sacks		350 "	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2		4096	
4096		31. PERFORATION RECORD (Interval, size and number) 11 holes - 1/2" 1 SPI 4156,68,93, 4219,34,49,69,75,80,92 and 4303	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		4156-4303	
2500 gals. NE acid		33.* PRODUCTION	
DATE FIRST PRODUCTION 9-2-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 9-2-66	
HOURS TESTED 8		CHOKE SIZE 20/64	
PROD'N. FOR TEST PERIOD 88		OIL—BBL. 264	
GAS—MCF.		WATER—BBL.	
GAS-OIL RATIO 26		OIL GRAVITY-API (CORR.)	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE 264		OIL—BBL. 264	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.) 26		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY R. E. Geror		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Edward E. Runney TITLE Agent DATE 9-6-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
San Andres	4133	4427	8n, gy, dolomite with anhydrite layers, fine crystalline, granular, cemented oolitic, carrying oil, gas, and water	YATES SAN ANDRES Pie Zone	2266 3428 3988