NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	-		
			Form C-104
FILE			Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	-
LAND OFFICE		ANSPORT OIL AND NATURAL GA	.5
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TRANSPORTER GAS			
OPERATOR	۰ ،		
PROBATION OFFICE	1		
Operator	I	······	
	R OIL LIMITED 1962		
Address	A DIL LIMITED 1901	· · · · · · · · · · · · · · · · · · ·	
1946 Enat Gra		Arizona	
1846 East Bro Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		rs 🗌	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner		······································	· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND I		Chaveroo-San Andres	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation R-3139 Kind of Lease	Lease No.
CARD * FEDERAL	1 CHAVERUD-DON		Fee Federal 050477A
Location			
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Line of Section 27 Tow	unship 7 South Range 33	East , NMPM, Ho	OSEVELL County
	TO AT AND NATURAL OF		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approved	d copy of this form is to be sent)
PERLIAN CURP.		1509 U. Hell St., Midl	
		Address (Give address to which approved	•
Name of Authorized Transporter of Cas	inghead Gas 🔄 or Dry Gas 🥅	Address (Give address to which approved	i copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	2
give location of tanks.	D 27 7 5 33 E	No	?
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	·	······	
Designate Type of Completio	Oil Well Gas Well		Plug Back Same Restv. Diff. Rest
Designate Type of Completio	n = (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	-	P.B.T.D.
8-18-66	9-2-66	4500	4431
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 4407 KB 4396 GR	Name of Producing Formation		Tubing Depth 4096
		Top Oil/Gas Pay 41.56	
4407 KB 4396 GR Perforations	San Andrea	Top Oil/Gas Pay 41.56	4896
4407 KB 4396 GR Perforations	San Andres 49,69,75,80,92, and 43	Top Oil/Gas Pay 4156	4196 Depth Casing Shoe
4407 KB 4396 GR Perforations 4156,68,93, →219,34,	San Andres 49,69,75,80,92, and 43	Top Oil/Gas Pay 41.56	4196 Depth Casing Shoe
4407 KB 4396 GR Perforations 4156,68,93, →219,34, HOLE SIZE	San Andres 43,69,75,80,92, and 43 TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay 41.56 D CEMENTING RECORD DEPTH SET	4396 Depth Casing Shoe 4440 SACKS CEMENT
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4407 KB 4396 GR Perforations 4156,68,93, 4219,34, HOLE SIZE 12 ± 7 7/8 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks <u>9-2-66</u> Length of Test <u>8 hours</u> Actual Prod. During Test	San Andres 43,69,75,80,92, and 43 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 5 1 DR ALLOWABLE (Test must be a able for this de Date of Test 9-2-56 Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay 4156 CEMENTING RECORD DEPTH SET 372 4440 fiter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Flats Casing Pressure Water-Bbls.	4196 Depth Casing Shoe 4440 SACKS CEMENT 200 350 d must be equal to or exceed top allo etc.) Choke Size 20/64
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The following is a tabulation of the well deviation record for the Geror Gil Limited 1962 #1 Card-Federal:

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1365	иа
1790-	
2275	
2 6:2 0	1 3
3100	11
3437	17
37134	14
391)8	7
40'74	3
4240	1
44.30	1
4500	14
	Con the
	Canan Quantar
	Edward E. Kinney /

STATE OF NEW MEXICO COUNTY OF EDDY

Subscribed and sworn to before me this 6th day of September, 1966.

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Notary Public

By Commission expires Rugust 28, 1969