

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	MURPHY OPERATING CORPORATION	Well API No.	
Address	P. O. Drawer 2648, Roswell, New Mexico 88202-2648		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/> Change effective June 1, 1989
Change of operator give name and address of previous operator	Mims Texas Oil & Gas, 7060 S. Yale, #707, Tulsa, Oklahoma 74136 <i>Stringer O&amp;G</i>		

I. DESCRIPTION OF WELL AND LEASE

Lease Name	State V	Well No.	2	Pool Name, Including Formation	Chaveroo San Andres	Kind of Lease	Fixed Fee	Lease No.	OG 4897
Location	Unit Letter F : 1981.5 Feet From The North Line and 763.6 Feet From The West Line Section 30 Township 7S Range 34E, NMPM, Roosevelt County								

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Mobil Oil Corporation Pipeline	<input checked="" type="checkbox"/>	P. O. Box 900, Dallas, Texas 75221				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
OXY Cities Service NGL, Inc.	<input type="checkbox"/>	P. O. Box 300, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VII. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Donna Bauer*  
Signature Donna Bauer Production Supervisor  
Printed Name June 26, 1989 (505) 623-7210  
Date Telephone No.

OIL CONSERVATION DIVISION

JUL 06 1989

Date Approved  
By *Eddie W. Seay*  
Oil & Gas Inspector  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.