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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 4897

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State "V"
9. Well No.
2
10. Field and Pool, or Wildcat
Chavero-San Andres
Undesignated

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P. O. Box 1031 Midland, Texas
4. Location of Well

UNIT LETTER **F** LOCATED **1981.5** FEET FROM THE **north** LINE AND **763.6** FEET FROM
THE **west** LINE OF SEC. **30** TWP. **7-south** R. **34-east** NMPM

12. County
Roosevelt

15. Date Spudded **8-4-66** 16. Date T.D. Reached **8-11-66** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, FKB, RT, GR, etc.) **4320 GL**
20. Total Depth **4385** 21. Plug Back T.D. **4350** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-4385** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4201-4338 San Andres
26. Type Electric and Other Logs Run

25. Was Directional Survey Made
No
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	365	11"	140 ex	None
4-1/2	10.5	4382	7-1/8	520 ex	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4135	4135

31. Perforation Record (Interval, size and number)
4201-4338 3/8" 16
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4201-4338
AMOUNT AND KIND MATERIAL USED
25,000 gal DS30 acid w/ball sealers.

33. PRODUCTION
Date First Production **9-2-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9-3-66** Hours Tested **22-1/2** Choke Size **16/64** Prod'n. For Test Period **166** Oil - Bbl. **TSTM** Gas - MCF **TR** Water - Bbl. **TSTM** Gas - Oil Ratio
Flow Tubing Press. **150** Casing Pressure **Pkr** Calculated 24-Hour Rate **177** Oil - Bbl. **TSTM** Gas - MCF **TR** Water - Bbl. **25** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented and used for fuel for treater
Test Witnessed By
Les Fortner

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.F. Carnes* **J.F. Carnes** TITLE **Dist. Prod. Engineer** DATE **September 6, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1872	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1940	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2210	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2303	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2407	T. Devonian	T. Menefee	T. Madison
T. Queen	2799	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3255	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3470	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	200	200	Surface sand & caliche				
200	1872	672	Red Beds				
1872	1940	68	Anhydrite				
1940	2210	270	Salt & Anydrite				
2210	2303	193	Anhydrite				
2303	2407	104	Sand & Anydrite				
2407	2799	292	Dolomite & Anydrite				
2799	3755	456	Sand & Anydrite				
3255	3470	215	Dolomite, Anhydrite & sand				
3470	4370	900	Dolomite & Anhydrite w/some sand				