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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator **Tenneco Oil Company**

Address **P. O. Box 1031 Midland, Texas**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "V"	Lease No. OG 4897	Well No. 2	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State
Location				
Unit Letter F	1981.5 Feet From The north	Line and 763.6	Feet From The west	
Line of Section 30	Township 7-south	Range 34-East	NMPM, Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit F Sec. 30 Twp. 7-S Rge. 34-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-4-66	Date Compl. Ready to Prod.	Total Depth 4385	P.B.T.D. 4350					
Elevations (DF, RKB, RT, GR, etc.) 4320 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4201	Tubing Depth 4135					
Perforations One 3/8" jet as follows: 4338, 4330, 4324, 4320, 4306, 4300, 4292, 4276, 4271, 4264, 4233, 4223, 4217, 4209, 4201 - 16 holes								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		365		140			
7-7/8"	4-1/2"		4382		520			
4-1/2 casing	2-3/8		4135		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-2-66	Date of Test 9-3-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 22-1/2	Tubing Pressure 150 psi	Casing Pressure Packer	Choke Size 16/64
Actual Prod. During Test 166	Oil-Bbls. 166	Water-Bbls. TR	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.F. Carnes
(Signature)
District Production Engineer
(Title)
September 6, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.