

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Dalport Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. M-024217	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg. Dallas, Texas 75202						7. UNIT AGREEMENT NAME Tennessee-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' MWL Sec. 18, T-7-S, R-37-E At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 9/19/66						12. COUNTY OR PARISH Roosevelt	
16. DATE T.D. REACHED 9/29/66						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) Plugged 9/29						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T7S, R37E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4112 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4500'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 4500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, LL, MLL						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#	367	11"	200 Sacks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) RHA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Core Analysis, D. S. T. pressures, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED E. E. [Signature]		TITLE President			DATE 10/12/66		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Caliche	0	320	Top salt	2258	
Red sd. Rd shale	320	2050	B/salt	2460	
Anhy & Rd shale	2050	2245	Yates	2470	
Salt	2245	2460	Seven Rivers	2569	
Rd sd & Sh	2460	2570	Queen	3146	
Anhy. Rd sd & Sh	2570	3140	Petrouse	3238	
Anhydrite	3140	3148	San Andres	3578	
Rd sd & Anhy	3148	3485	P1 Marker	4109	
Anhy & Limestone	3485	3578	TD	4500	
Dolo w/ Anhy & thin sh strcs	3578	4500			

OPERATORS: Dalport Oil Corporation ADDRESS: 3471 1st St. 11th Bldg., Dallas, Tex

LEASE: Tenneco Federal WELL NO.: 1 FIELD: Chevaroe

LOCATION: Unit D, 660 F&L & 660 F&L Sec. 18, T7S, R37E Roosevelt Co., N.M.

INCLINATION REPORT

Depth	Angle of Inclination (degrees)	Displacement	Accumulated Displacement
367	0.25	1.6148	1.6148
1363	0.25	4.3824	5.9972
2243	0.50	7.6560	13.6532
2743	1.00	8.7500	22.4032
3244	1.25	10.9218	33.3250
3609	0.50	3.1755	36.5005
3929	0.75	4.1920	40.6925
4116	0.50	1.6269	42.3194
4500	0.25	1.6896	44.0090

I hereby certify to personal knowledge of the facts and data as set forth above and to the best of my knowledge and belief information given is true and correct.

B & L DRILLING COMPANY

(Drilling Company)

By: Geo W Baker

* * * * *

Operators Affidavit:

Before me, the undersigned authority, appeared George W. Baker known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Geo W Baker
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 3rd day of October 19 66

Argene R. Brown
Notary Public in and for County of Lea State of New Mexico

Seal

My Commission Expires Feb. 1, 1970