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NEW MEXICO OIL HUBBER AFFOR E OMISSON REQUEST FOR ALLOWABLE NOVAND | 1 42 AN '66 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	_	ole g	
TRANSPORTER GAS		*	
OPERATOR			
PRORATION OFFICE			
	Tom L. Ingram		
Altire is	D 0 0 1757 D	11 No. Mani-	
Reason(s) for filing (Check proper box	P. 0. Box 1757 - Roswe	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion On tage in Ownership	Cil X Dry Gas Casinghead Gas Conden	-	
If change of cwnership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease State, Federal or Fee Fodoral
Location Alcorn	Milne	sand-San Andres	State, Federal or Fee Federal
Unit Letter D ; 3	30 Feet From The North Line	e and 330 Feet From	The West
Line of Section 28 , To	waship 8-S Range 3	5-E , NMPM, ROO	sevelt County
Line of Section 28 , To	waship 8-5 Range 3	3-L , MW.FW.;	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ued copy of this form is to be sent)
Mobil Oil Corporation		P. O. Box 900 - Dallas	
Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
Vented	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	97.
If well produces oil or liquids, give location of tanks.	D 28 8-S 35-E	No U	pon connection
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Double to the second se	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Pcol	ranio or Producing . ormation	1.00 010, 042 1.47	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift,		fi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Piod. 1681-MCF/D	Length of Test	Sold, Goldenbato, Million	Gravity of Solidonswice
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERCUEICATE OF COMPLIAN	ICE	OH CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
above is true and complete to the	the best of my knowledge and belief.	BY	,
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Clerk (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner,	
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