

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____					5. LEASE DESIGNATION AND SERIAL NO. N M 090477 CA										
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME 11 22 JAN '66										
2. NAME OF OPERATOR GEROR OIL LIMITED 1962					7. UNIT AGREEMENT NAME										
3. ADDRESS OF OPERATOR 1846 East Broadway, Tucson, Arizona					8. FARM OR LEASE NAME CARD-FEDERAL										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660/N&W At top prod. interval reported below At total depth					9. WELL NO. 2										
14. PERMIT NO. DATE ISSUED					10. FIELD AND POOL, OR WILDCAT Chaverdo - San Andres										
15. DATE SPUDDED 9-12-66 16. DATE T.D. REACHED 9-22-66 17. DATE COMPL. (Ready to prod.) 9-25-66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4411 KB 4400 GR 19. ELEV. CASINGHEAD 4403					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 27 - T7S, R33E										
20. TOTAL DEPTH, MD & TVD 4500 21. PLUG, BACK T.D., MD & TVD 4456 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4500 ROTARY TOOLS CABLE TOOLS					12. COUNTY OR PARISH ROUSEVELT 13. STATE NEW MEXICO										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4212-88					25. WAS DIRECTIONAL SURVEY MADE No										
26. TYPE ELECTRIC AND OTHER LOGS RUN GRSON, FDC, SNP, LL, MLL					27. WAS WELL CORED No										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		20		360		12 1/4		200							
5 1/2		14		4471		7 7/8		390							
29. LINER RECORD							30. TUBING RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2		4160		4158	
31. PERFORATION RECORD (Interval, size and number) 8 holes 1/2" 4212, 29, 40, 51, 70, 74, 82, 88							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
							DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED						
							4212-88		2500 gals. 15% NE acid						
33.* PRODUCTION															
DATE FIRST PRODUCTION 9-25-66				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab						WELL STATUS (Producing or shut-in) Prod					
DATE OF TEST 9-25-66		HOURS TESTED 5		CHOKE SIZE		PROD'N. FOR TEST PERIOD 481		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 481		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY R. E. Garor					
35. LIST OF ATTACHMENTS															
Logs to be filed by Schlumberger															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED William E. Garor		TITLE Agent						DATE 9-26-66							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
San Andres	4140	4457	Brown, gray, fine crystalline, granular, cemented oolitic dolomite with anhydrites, and limestones, carrying oil, gas, & water	YATES San ANDRES II Zone	2253 3435 3983