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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 17 1966
DUPLICATE

I. Operator **GEROR OIL LIMITED 1962**

Address **1846 East Broadway, Tucson, Arizona**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **CARD-FEDERAL** Well No. **2** Pool Name, Including Formation **Chaveroo-San Andres R-3139** Kind of Lease **Federal** Lease No. **DM 050477A**

Location

Unit Letter **D** ; **660** Feet From The **North** Line and **660** Feet From The **West**

Line of Section **27** Township **7 South** Range **33 East** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	1509 W. Wall St., Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit D Sec. 27 Twp. 7 S Rge. 33 E Is gas actually connected? No When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-12-66	Date Compl. Ready to Prod. 9-25-66	Total Depth 4500	P.B.T.D. 4456					
Elevations (DF, RKB, RT, GR, etc.) 4411 KB 4400 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4140	Tubing Depth 4160					
Perforations 4212, 29, 40, 51, 70, 74, 82, 88	Depth Casing Shoe 4471							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	360	200					
7 7/8	5 1/2	4471	350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

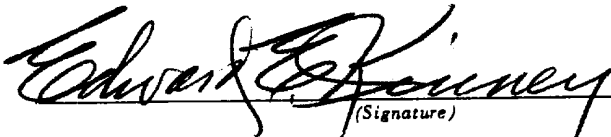
Date First New Oil Run To Tanks 9-25-66	Date of Test 9-25-66	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 5 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 48 1/2	Oil - Bbls. 48 1/2	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent
(Title)

9-26-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TO WHOM IT MAY CONCERN:

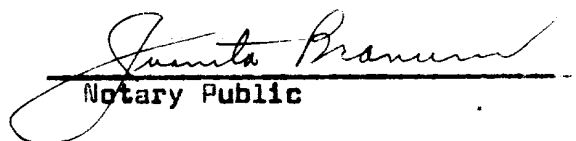
The following is a tabulation of the well
deviation record for the GEROR OIL LIMITED 1962
#2 CARD-FEDERAL well:

361	1
850	$\frac{1}{2}$
1348	$\frac{1}{2}$
1804	$\frac{1}{2}$
2295	$\frac{1}{2}$
2701	$\frac{1}{2}$
3190	2
3548	2
3850	$\frac{1}{2}$
3981	1
4154	$\frac{1}{4}$
4266	1
4429	$\frac{3}{4}$
4498	1


Edward E. Kinney

STATE OF NEW MEXICO)
COUNTY OF EDDY)

Subscribed and sworn to before me this
26th day of September, 1966.


Notary Public

My Commission expires August 28, 1969