Form 9-331 C	SUBMIT IN T				RIPLIMATE		red.
(May 1963)	U	NILED STATES	5	(Other instru reverse s		Budget Bures	u No. 42-R1425.
	DEPARTMENT OF THE INTERIO			R		5 LEASE DESIGNATION	AND OPPALE NO
	GEO	EY		5. LEASE DESIGNATION AND SEBIAL NO.			
					EA CIA	6. IF INDIAN, ALLOTTE	
-	TION FOR PERM	IT TO DRILL, L	<u>NEEREN, G</u>	JKTLUGJ	ACK	-	
1a. TYPE OF WORK	DRILL	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAMB
b. TYPE OF WELL OIL WELL	GAS WELL OTHE	R	SINGLE ZONE	MULTI ZONE		8. FARM OR LEASE NA	ME
2. NAME OF OPERAT	OR					GARD - FEDERAL	
	011 Ltd., 19	62				9. WELL NO.	-
3. ADDRESS OF OPER		No.2					
4. LOCATION OF WE At surface	act Broadway, LL (Report location clearly	Chaveroo-Se					
	LINES OF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed pro	LINES OF	Pec. 27				27-178 - R3	3 8
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISE	1 13. STATE
					1	loosevelt	New Mexico
15. DISTANCE FROM LOCATION TO NI			16. NO. OF AC	RES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LI (Also to neares	200		40 sores				
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DE TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DE OR APPLIED FOR, ON THIS LEASE, FT. 19. SCOO					20. ROTARY OR CABLE TOOLS		
	ON THIS LEASE, FT.	otary					
	w whether DF, RT, GR, etc	.)				22. APPROX. DATE WO	DEK WILL START*
14400 G .	e la e					Approx. 3	weeks
23.		PROPOSED CASIN	G AND CEME	INTING PROGR.	АМ		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		OT SE	SETTING DEPTH		QUANTITY OF CEMENT		
11 4	8 5/8	20		340	3	175*	
7 7/8	4	9.5	<u>h</u>	1500		50	
				-			
D	 	 • • • • • -			1		

Propose to drill and test San-Andres

* Will circulate cement to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if environments and true vertical depths.

24.	24. SIGNED Rev B. Clerowelle	De TITLE.	General	Partner	DATE August 19,1966
	(This space for Federal or State office use)				· · · · · · · · · · · · · · · · · · ·
	PERMIT NO	<u></u>	. APPROVAL DAT	E	TED
	APPROVED BY	TITLE _		- DR	DATE
	CONDITIONS OF APPROVAL, IF ANY :		5	APPIN	1056
			1		No lot and a second sec
				AUS AUS	BROWN BROWN CI ENGINEER
		*See Instruction	ons On Reverse	Side K.H.	OT ENGINEET
				DISTRU	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. 2 GEADA OIL LIMITED 1962 (9) CARD-FEDERAL Township Unit Letter Section Range County 0 27 7 South 33 Liet ROUSEVELT Actual Footage Location of Well: 660 660 Northine and feet from the feet from the 1. W # # 1 line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 4400 Sen Andres Cheveroo-Sen Andres 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _] Yes] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief. Name General Partner Position Geror 011 Ltd., 1962 Company Date August 19, 1966 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date August 8. 1966 Registered Professional Engineer and Surveyor and/e Certificate No.

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1320 1650

1980, 2310

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