

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5933

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State CVB	
2. Name of Operator Shell Oil Company (Western Division)		9. Well No. 3	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Chaveroe (San Andres)	
4. Location of Well UNIT LETTER J LOCATED 1900 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE OF SEC. 31 TWP. 78 RGE. 33E NMPM		12. County Huerfano	
15. Date Spudded 8-31-66	16. Date T.D. Reached 9-10-66	17. Date Compl. (Ready to Prod.) 10-3-66	18. Elevations (DF, RKB, RT, GR, etc.) 4438' BT
20. Total Depth 4425'	21. Plug Back T.D. 4392'	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-4425'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4231' - 4299' San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR/STP - LL, MLL			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	240	363'	12 1/4"	275 cu.	-
5 1/2"	15.50 & 170	4424'	7 7/8"	650 cu.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	4282'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4231', 4233', 4238', 4262', 4270', 4272', 4275', 4277', 4280', 4286', 4288', 4291', 4294', 4297', 4299'		1900 gals. 15% HMA.	
3/8" 1/ft.		20,000 gal. LG + 10 gal. 24./gal.	

33. PRODUCTION							
Date First Production 10/3/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" x 12' Flex Ring				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/3/66	Hours Tested 22	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 60	Gas - MCF 107M	Water - Bbl. 52	Gas - Oil Ratio 107M
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 60	Gas - MCF 107M	Water - Bbl. 52	Oil Gravity - API (Corr.) 23.0°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. G. Stirling	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. D. Dunn **J. D. Dunn** TITLE **Staff Petrophysical Engineer** DATE **October 7, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2308'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3480'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. SanAndresMarker 4036'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2308	2308	Red Beds				
2308	3480	1172	Anhydrite, Salt & Shale				
3480	4425	945	Dolomite & Anhydrite				