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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 2 11 47 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3933	
7. Unit Agreement Name -	
8. Farm or Lease Name State CVB	
9. Well No. 3	
10. Field and Pool, or Wildcat Chaveroo (San Andres)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4450' DF (estimated)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 5:30 PM, CST, 8-31-66.
Cemented 11 jts (355') 8 5/8", R-2, 8rd, J-55, New, Lonestar & Armco casing
at 365' w/275 sx Incor w/2% CaCl . Plug down at 2:00 AM, CST, 9-1-66.
Circulated cement.

After WOC 19 hours tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Doubek TITLE Division Mechanical Engineer DATE September 2, 1966
APPROVED BY [Signature] TITLE [Blank] DATE [Blank]
CONDITIONS OF APPROVAL, IF ANY: [Blank]