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District IV				Santz	a Fe,	NM 875(	04-2088					5 Cop
PO Box 2088, Sant I.	la Fe, N I	M 87504-2088									AM	ENDED REPO
		CEQUESI	Operator a	ALLOWA	ABLE	AND A	UTHOR	IZAT	TON TO T			
			ing, Inc.						<sup>3</sup> OGRID Number			
	0. Box 1	.799					4378 'Reason for Filing Code					
4			exas 79702						CH- Effective July 1, 1999			
'API Number 30-041-10624 'Property Code		Pool Name								* Pool Code		
		Chaveroo San Andres								12049		
25948			Jennifer & SA Unit								' W	dl Number
II. <sup>10</sup> Sur Ular kot no. Soc	face	Location	1			·····					2	Ŧ 27
	30	Township 75	Range 34E	Lot.Idn	Feet	from the	1 1		Feet from the	East/West	line	County
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S S	Producis	ng Method Cod P	C 'Gaa	Connection D	ele 🛛	" C-129 Perm	it Number		C-129 Effective ]	Date	" C-1	29 Expiration Date
II. Oil and (	Gas 7	 Fransporte	ers			······						
Transporter OGRID	T		ransporter N	Vame		2ª POI	D	" O/G		1000 10		
167356	Sc	Scurlock Permian Corp.							<sup>11</sup> POD ULSTR Location and Description			
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7. Produced Prop 2072150 Well Com	pletic							and Des	cription			
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