

FEDERAL OIL AND NATURAL GAS CONSERVATION COMMISSION REGULATION NO. 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes OIL C-104 and
 Effective 1-1-65

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator Getty Oil Company	
Address P. O. Box 1351, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Change in Ownership ☒	
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Hobbs W	Well No. 3	Pool Name, including Formation Chaveroo San Andres	Kind of Lease ☒ State, ☐ Federal or ☐ Fee	Lease No. K-1370
Location Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>30</u> Township <u>7-S</u> Range <u>34-E</u> , NMPM, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221			
Mobil Pipe Line Company				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 800 Vaughn Building, Midland, Texas 79701			
Cities Service Oil Company				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 7-S	Rge. 34-E
	Is gas actually connected?		When	
	Yes		1-12-67	

IV. COMPLETION DATA				
Designate Type of Completion - (X)				
☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen
☐ Plug Back	☐ Same Rest.	☐ Diff. Rest.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbs.	Water-Ebbs.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	EBbs. Condensate/MACF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(SIGNED) LELAND FRANZ	
(Signature) Leland Franz	
District Production Manager	
(Title)	
February 1, 1977	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED	1977
BY	Orig. Signed by John R. ... Geologist
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

RECEIVED

DEC 8 1977

DEC 11 1977, 11 A.M.