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DISTRIBUTION	N			g see a grant of	அவைக்க இது நிறு இறை					pe of Lease	
SANTA FE			NEW.	MEXICO DIL CO	NSERVATIDIL	COMMISSID	1.	2.	ite	pe of Lease Fee	
FILE		WE	LL COMPLI	ETION OR REC	COMPLETION	۱ REPORT _d	AND L	UG L		Gas Lease No.	
U.S.G.S.				,	SEP 15 10	3	p	3. 5141			
OPERATOR					OCI V			1777		1370	
OT ERRIOR		Li									
la, TYPE OF WELL								7. Unit	Agreeme	ent Name	
		OIL G	GAS		1						
b. TYPE OF COMPL	ETION	WELL	WELL WELL	DRY	OTHER			8. Farr	n or Leas	se Name	
	ORK	DEEPEN	PLUG DIFF. OTHER				j	Marking Hard			
2. Name of Operator		JEEPEN L		RESVR. L	OIRER			9. Well	No.		
Shelly	OL1 Con	DORY							3		
3. Address of Operato	r							10. Fie	eld and F	ool, or Wildcat	
P. 0. 1	Des 730	- Mobil	e, New M	miso						San Andrea	
4. Location of Well								1111	TITT		
											
INIT LETTER	LOCAT	ED	FEET F	ROM THE BOTT	LINE AND	1900	FEET FR	ом /////			
					IIIIII	HXIII	1111	12. Co	unty		
HE BOOK LINE OF				E. 348 NMP				Root	evelt		
15. Date Spudded	16. Date	T.D. Read	ched 17. Date	Compl. (Ready to	Prod.) 18. El	levations (DF ,	RKB, R	T, GR, etc.)	19. Ele	v. Cashinghead	
8-19-66	8-28			tember 5, 19	A.A.	4322' W					
20. Total Depth		21. Plug B	Back T.D.	22. If Multip Many	ole Compl., How		als R	otary Tools	! '	Cable Tools	
4473'		-	39*		****		→ ()-4475°	- !	*****	
4. Producing Interval	(s), of this	completion	- Top, Botton	n, Name						Was Directional Sur Made	
			- Sen An Lumberger well Heut	ri Borchold tron Porcoit	Comp. So	nis-Came taroles.	ley,	lateral	27. Was \	Well Cored	
emetion Deno	Other Logs		lumberger real1 Hout CA	SING RECORD (Re	y Log, Le	terolog,	Lay,	leterel RECORD	27. Was \	Well Cored	
emation Dend	Other Logs	Run Set	lunberger mell Hout CA	SING RECORD (Re	y Log. Le port all strings	terolog,	Men Ming P	leteral	27. Was \	<u> </u>	
casing size	Other Logs	Run Sel	Lumberger reall Head CA	SING RECORD (Re	port all strings LE SIZE	terolog,	*	leteral	27. Was \	AMOUNT PULLE	
casing size	Other Logs	Run Sel	CAT. DEPT	SING RECORD (Re	port all strings LE SIZE	terolog,	*	leteral	27. Was \	AMOUNT PULLE	
casing size	Other Logs	Run Sel	CAT. DEPT	SING RECORD (Re	port all strings LE SIZE	terolog,	*	leteral	27. Was \	AMOUNT PULLE	
CASING SIZE 8-5/8* 4-1/2*	Other Logs	Run Selig (\$146 AT LB./F' 249 10.50	CAT. DEPT	SING RECORD (Re	port all strings LE SIZE	terolog,	*	leteral		AMOUNT PULLE	
casing size -5/8* 4-1/2*	Other Logs	Run 860 8146 AT LB./F	CAT. DEPT	SING RECORD (Re	port all strings LE SIZE	set in well)	*	RECORD	RECORD	AMOUNT PULLE	
CASING SIZE 8-5/8" 4-1/2"	Other Logs	Run 860 8146 AT LB./F	CAT. DEPT	SING RECORD (Re	port all strings PLE SIZE	set in well) CEME	250 350	TUBING	RECORD	AMOUNT PULLE	
CASING SIZE 8-3/8" 4-1/2" SIZE Ross	Other Logs WEIGH	Run 8cb 814c AT LB./F [*] 246 10.36	CAT. DEPT	SING RECORD (Re	port all strings PLE SIZE	set in well) CEME 30. SIZE	250 350	TUBING DEPTH SE	RECORD	AMOUNT PULLE	
CASING SIZE 8-3/8" 4-1/2" 29. SIZE Reac	WEIGH TOP	Run Selling State	CAT. DEPTI	SING RECORD (Re	port all strings PLE SIZE 11 7-7/8** SCREEN 32. A	set in well) CEME 30. SIZE	250 350	TUBING DEPTH SE	RECORD	AMOUNT PULLE	
CASING SIZE 8-3/8" 4-1/2" 29. SIZE Reac	WEIGH TOP	Run Selling State	CAT. DEPTI	SING RECORD (Re	port all strings PLE SIZE 11 7-7/8** SCREEN 32. A	Set in well) CEME 30. SIZE 2-3/6 ACID, SHOT, F	250 350	TUBING DEPTH SE 4009	RECORD T	AMOUNT PULLE	
CASING SIZE 3-5/8* 4-1/2* 9. SIZE 1. Perforation Record	WEIGH TOP	LINI ize and no	CA. T. DEPT ER RECORD BOTTOM	SING RECORD (Reh SET HO	SCREEN 32. DEPTH I	30. SIZE 3-3/I	250 350	TUBING DEPTH SE AGOS RE, CEMEN	RECORD T	AMOUNT PULLE PACKER SET ZE, ETC. MATERIAL USED	
CASING SIZE 8-5/8* 4-1/2* 99. SIZE Rese 11. Perforation Record	TOP	Eun 866 8146 AT LB./F 246 10.36 LINI ize and no 4233 4336	ER RECORD BOTTOM	SING RECORD (Reh SET HO	SCREEN 32. DEPTH I	30. SIZE ACID, SHOT, F	250 350 RACTUI	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND	RECORD T T SQUEE	AMOUNT PULLE PACKER SET ZE, ETC. MATERIAL USED	
CASING SIZE 8-5/8* 4-1/2* 9. SIZE Rese 1. Perforation Record 117 4305	TOP	Eun 866 8146 AT LB./F ² 246 10.36 LINI ize and no 4233 4336	ER RECORD BOTTOM	SING RECORD (Reh SET HO	SCREEN 32. DEPTH I	30. SIZE ACID, SHOT, F	250 350 RACTU	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND	RECORD T SQUEE	PACKER SET	
CASING SIZE 8-5/8" 4-1/2" 29. SIZE Rose 81. Perforation Record 1177 4305	TOP	Eun 866 8146 AT LB./F ² 246 10.36 LINI ize and no 4233 4336	ER RECORD BOTTOM	SING RECORD (Reh SET HO	SCREEN 32. DEPTH I	30. SIZE ACID, SHOT, F	250 350 RACTU	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND	RECORD T SQUEE	PACKER SET	
CASING SIZE 8-5/8" 4-1/2" 29. SIZE Rese 31. Perforation Record 117, 4295 281, 4292 337, 4 total	TOP	Eun 84 6 14 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6	CAT. DEPT	SING RECORD (Reh SET HO	SCREEN 32. A DEPTH I	30. SIZE 3-3/1 ACID, SHOT, F	250 350 RACTU	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND ACCORD	RECORD T SQUEED KIND N	PACKER SET EZE, ETC. MATERIAL USED	
CASING SIZE 8-5/8* 4-1/2* 29. SIZE Read 31. Perforation Record 117 4295 281 4293 337 4 test	TOP	Eun 84 6 14 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6	CA. T. DEPT BER RECORD BOTTOM aumber) on Method (Flo	SING RECORD (Reh SET HO	SCREEN 32. A DEPTH I	30. SIZE 3-3/1 ACID, SHOT, F	250 350 RACTU	TUBING DEPTH SE ACCUMENT AND MOUNT A	RECORD T T SQUEE D KIND N	PACKER SET EZE, ETC. MATERIAL USED 14. Crod. or Shut-in)	
8-5/8" 4-1/2" 29. SIZE Read 31. Perforation Record 17, 4295 281, 4272 337, 4495 281, 4272	TOP	Eun Selden Side Side Side Side Side Side Side Side	ER RECORD BOTTOM amber) the second	SING RECORD (Red H SET HO) SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pum.	SCREEN 32. A DEPTH I 4197-4 DUCTION ping — Size and	30. SIZE ACID, SHOT, FINTERVAL 337	230 330 330 330 340 3500 36,96	TUBING DEPTH SE ACCUMENT MOUNT AND M	RECORD T SQUEE D KIND N	PACKER SET EZE, ETC. MATERIAL USED Orod. or Shut-in)	
CASING SIZE 8-5/8* 4-1/2* 29. SIZE 100 117 4305 201 201 202 Cate First Production Cate of Test	TOP	Eun Selden Side Side Side Side Side Side Side Side	ER RECORD BOTTOM amber) Choke Size	SING RECORD (Reh SET HO	SCREEN 32. A DEPTH I 4197-4 OUCTION ping — Size and	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F INTERVAL 337 type pump) Gas - MC	250 350 RACTU A 2500 30,00	TUBING DEPTH SE ACCORD RE, CEMEN MOUNT AND MOUNT AND Well S Well S Water — Bbl.	RECORD T SQUEE D KIND N	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) RS — Oil Ratio	
CASING SIZE 3-5/8* 4-1/2* 29. SIZE 31. Perforation Record 117 4205 281 4272 337 Date First Production Date of Test	TOP I (Interval, s A223 Hours Te	LINI ize and no foot Productions sted	CAT. DEPT	SING RECORD (Re H SET HO SACKS CEMENT PROI wing, gas lift, pum. Prod'n. For Test Period	SCREEN 32. A DEPTH I A197-4 Out Tion ping - Size and	set in well) CEME 30. SIZE 8-3/(ACID, SHOT, F NTERVAL 337 337 type pump) Gas - NC	250 350 370 8RACTU 2500 30,00 50,90	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND MOUNT AND Well S Water — Bbl.	RECORD T T SQUEE D KIND N Status (P	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) IS — Oil Ratio	
CASING SIZE 3-5/8* 4-1/2* 29. SIZE 31. Perforation Record 4.25 33. Date First Production Date of Test Flow Tubing Fress.	TOP I (Interval, s A23 Hours Te	LINI ize and no foot 4233 AP Productionsted	ER RECORD BOTTOM amber) Choke Size	SING RECORD (Reh SET HO SACKS CEMENT SACKS CEMENT PROF wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. A DEPTH I 4197-4 OUCTION ping – Size and O11 – Bbl. 333. A Gas – MC	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F NTERVAL 337 type pump) Gas — MC CF W	250 350 RACTU A 2500 30,00	TUBING DEPTH SE ACCORD RE, CEMENT MOUNT AND MOUNT AND Well S Water — Bbl.	RECORD T T SQUEE D KIND N Status (P	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) RS — Oil Ratio	
CASING SIZE 3-5/8* 4-1/2* 29. SIZE 10. 11. Perforation Record 11. A295 23. Date First Production Date of Test Flow Tubing Press.	TOP I (Interval, s A23 Hours Te	LINI ize and no foot 4233 AT LESSURE Production	CAT. DEPTI	SING RECORD (Re H SET HO SACKS CEMENT PROI wing, gas lift, pum. Prod'n. For Test Period	SCREEN SCREEN 32. A DEPTH I 4197-4 OUCTION ping – Size and O11 – Bbl. 333. A Gas – MC	set in well) CEME 30. SIZE 8-3/(ACID, SHOT, F NTERVAL 337 337 type pump) Gas - NC	250 350 RACTUI A 2500 30,00	TUBING DEPTH SE ACCOMENT MOUNT AND Well S Water — Bbl.	RECORD T T SQUEE D KIND N Status (P	PACKER SET PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) IS — Oil Ratio	
CASING SIZE 8-5/8* 4-1/2* 29. SIZE 80. SIZE 81. Perforation Record 117 4305 281 4393 337 4494 337 4495 44. Disposition of Gas	TOP I (Interval, s A23 Hours Te	LINI ize and no foot 4233 AT LESSURE Production	CAT. DEPTI	SING RECORD (Reh SET HO SACKS CEMENT SACKS CEMENT PROF wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. A DEPTH I 4197-4 OUCTION ping – Size and O11 – Bbl. 333. A Gas – MC	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F NTERVAL 337 type pump) Gas — MC CF W	250 350 RACTUI A 2500 30,00	TUBING DEPTH SE Well S Water — Bbl. Test Witness	RECORD T T SQUEE D KIND N Status (P Oil Gra Seed By	PACKER SET PACKER SET AMOUNT PULLE PACKER SET PACKER SET Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in)	
CASING SIZE 8-5/8* 4-1/2* 29. SIZE Rose 81. Perforation Record 117 4305 281 4372 337 4 total Coate First Production Date of Test 1-6-66 Flow Tubing Fress. 856 14. Disposition of Gas Ventod	WEIGH TOP It (Interval, s All s Casing F S (Sold, used	LINI ize and no foot 4233 AT LESSURE Production	CAT. DEPTI	SING RECORD (Reh SET HO SACKS CEMENT SACKS CEMENT PROF wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. A DEPTH I 4197-4 OUCTION ping – Size and O11 – Bbl. 333. A Gas – MC	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F NTERVAL 337 type pump) Gas — MC CF W	250 350 RACTUI A 2500 30,00	TUBING DEPTH SE Well S Water — Bbl. Test Witness	RECORD T T SQUEE D KIND N Status (P	PACKER SET PACKER SET AMOUNT PULLE PACKER SET PACKER SET Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in)	
CASING SIZE 3-5/8* 4-1/2* 29. SIZE 10. 11. Perforation Record 11. August 12. 13. Date First Production 14. 15. List of Attachment	WEIGH TOP It (Interval, s All s Casing F S (Sold, used	LINI ize and no foot 4233 AT LESSURE Production	CAT. DEPTI	SING RECORD (Reh SET HO SACKS CEMENT SACKS CEMENT PROF wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. A DEPTH I 4197-4 OUCTION ping – Size and O11 – Bbl. 333. A Gas – MC	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F NTERVAL 337 type pump) Gas — MC CF W	250 350 RACTUI A 2500 30,00	TUBING DEPTH SE Well S Water — Bbl. Test Witness	RECORD T T SQUEE D KIND N Status (P Oil Gra Seed By	PACKER SET PACKER SET AMOUNT PULLE PACKER SET PACKER SET Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in)	
SIZE Solution SIZE Solution 1. Perforation Record 2. Perforation Record 3. Perforation Record 4. Disposition of Gas Venture 5. List of Attachment	TOP I (Interval, s A 2 3 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	LINI ize and no for fuel, for fuel,	CAT. DEPT T. DEPT ANA ER RECORD BOTTOM Choke Size Calculated 2-Hour Rate vented, etc.)	SING RECORD (Reh SET HO	SCREEN 32. BEPTH I 4197-4 COUCTION ping — Size and Oil — Bbl. 283 Gas — Mo	set in well) CEME 30. SIZE 8-3/1 ACID, SHOT, F NTERVAL 337 337 type pump) Gas - NC	230 350 350 3500 30,00 30,00 30,00	TUBING DEPTH SE ACCORD RE, CEMEN MOUNT AND M	RECORD T T SQUEE D KIND N Status (P	PACKER SET PACKER SET AMOUNT PULLE PACKER SET PACKER SET Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in) Prod. or Shut-in)	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe		Northwestem New Mexico							
1894'	T. Canvon	T. Oio	Alamo		T.	Penn. "B	,,		
		-							
2301									
	T. Devonian	T. Mene	efee		_ т.	Madison_			
3090	. ,								
****	-	T. Gallup							
	T. Ellenburger				т.				
			T. Morrison						
	_								
Thickness in Feet	Formation	From	То	Thickness in Feet		Form	ation		
467 789 373 1012	inhydrite Sand amd Anhydrite Sand amd Anhydrite Polemite Potal Depth								
							,		
	2301° 2301° 3090° 3463° P-1 41° P-2 42° Thickness in Feet 1094 407 789 373 1012	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. Bone Springs T. T. C) T. T. T. T. Thickness in Feet Thickness in Feet T. T. T. Thickness in Formation	T. Canyon T. Ojo T. Strawn T. Kirtl T. Atoka T. Picte T. Miss T. Cliff T. Devonian T. Mene T. Silurian T. Poin T. Montoya T. Mano T. Simpson T. Galle T. McKee Base Gre T. Ellenburger T. Dako T. Gr. Wash T. Morr T. Granite T. Todi T. Delaware Sand T. Entr T. Bone Springs T. Wing T. Bone Springs T. Wing T. T. Chin T. T. T. T. T. T. Penr T. T. T. T. T. T. T. T. Penr T. T. T. T. T. T. T. T. T. Penr T. T. T. T. T. T. T. T. T. Penr T. T. T. T. T. T. T. T. Penr Thickness in Feet Formation From Thickness in Feet Formation From Thickness in Feet T.	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruit T. Atoka T. Pictured Cliff T. Miss T. Cliff House T. Devonian T. Menefee T. Devonian T. Menefee T. Silurian T. Point Lookou T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Granite T. Todilto T. Delaware Sand T. Entrada T. Bone Springs T. Wingate T. Bone Springs T. Wingate T. T. Todilto T. Permian T. Todilto T. Permian T. T. Todilto T. Todilto T. Permian T. T. Todilto T. Todilto T. Permian T. Todilto T. Todi	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Granite T. Todilto T. Delaware Sand T. Entrada T. Bone Springs T. Wingate T. Delaware Formation T. Permian T. T. Permian T. T. Todilto T. Permian T. T. Todilto T. Permian T. T. Permian T. T. Todilto T. Permian T. T. Permian T. T. Todilto T. Permian T. T. Permian T. T. Permian T. T. T. Permian T. T. Todilto T. T. Permian T. Permian T. T. Permian T. Perm	T. Canyon T. Ojo Alamo T. T. Strawn T. Kirtland-Fruitland T. T. Atoka T. Pictured Cliffs T. T. Atoka T. Pictured Cliffs T. T. Miss T. Cliff House T. T. Devonian T. Menefee T. T. Silurian T. Point Lookout T. T. Montoya T. Mancos T. T. Montoya T. Mancos T. T. Montoya T. Mancos T. T. Simpson T. Gallup T. T. McKee Base Greenhorn T. T. Ellenburger T. Dakota T. T. Gr. Wash T. Morrison T. T. Granite T. Todilto T. T. Delaware Sand T. Entrada T. T. Delaware Sand T. Entrada T. T. Bone Springs T. Wingate T. T. Bone Springs T. Wingate T. T. Simpson T. Permian T. T. Formation T. Permian T. T. Todilto T. T	T. Canyon	1894 T. Canyon	