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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 15 10 13 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-1370

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Hobbs "H"

2. Name of Operator
Shelly Oil Company

3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **"G"** LOCATED **1630** FEET FROM THE **North** LINE AND **1900** FEET FROM THE **East** LINE OF SEC. **30** TWP. **7S** RGE. **34E** NMPM

9. Well No.
3

10. Field and Pool, or Wildcat
Cheveree San Andres

12. County
Huerfano

15. Date Spudded
8-19-66

16. Date T.D. Reached
8-28-66

17. Date Compl. (Ready to Prod.)
September 3, 1966

18. Elevations (DF, RKB, RT, GR, etc.)
4322' RT

19. Elev. Casinghead

20. Total Depth
4475'

21. Plug Back T.D.
4439'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools **0-4475'** Cable Tools *****

24. Producing Interval(s), of this completion - Top, Bottom, Name
4197-4337' - Intervals - San Andres

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Schlumberger: Borehole Comp. Sonic-Sigma Ray, Formation Density Log, Sidewall Neutron Porosity Log, Laterolog, Microlaterolog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	340	360	11	250	*****
4-1/2"	10.30	4475	7-7/8"	350	*****

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4009	*****

31. Perforation Record (Interval, size and number) **Perf. 4-1/2" CD**
egg. with 1 shot per foot at the following depths:
4197', 4205', 4225', 4233', 4256', 4264', 4269', 4281', 4292', 4296', 4300', 4314', 4324', 4332', 4337', a total of 15' and 15 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4197-4337'	2500 gals. HMA acid.
4197-4337'	10,000 gals. loc. oil and
	10,000 20-40 sand.

33. PRODUCTION

Date First Production
September 1, 1966

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-6-66	24	32/64"	283	283	89	3	314

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
850	6500	283	283	89	3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
B. L. Holley

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aub** TITLE **Dist. Superintendent** DATE **September 13, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1894'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2301'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3090'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3463'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Slaughter P-3 4271'	T. Chinle	T.
T. Penn.	T. Slaughter P-4 4340'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Slaughter P-1 4145'

Slaughter P-2 4234'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1894	1894	Sand and Shale				
1894	2301	407	Anhydrite				
2301	3090	789	Sand and Anhydrite				
3090	3463	373	Sand and Anhydrite				
3463	4475	1012	Dolomite				
	4475		Total Depth				
	4439		FEED				