a de la companya de l			
NO. OF COPIES RECEIVED		5. C. C.	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALTONGBLE	Supersedes Old C-104 and C Effective 1-1-65
FILE			
	- AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	-		<i>\$</i>
TRANSPORTER GAS	-		
OPERATOR]	· · · · · · · · · · · · · · · · · · ·	* vejsi
PRORATION OFFICE	<u> </u>		
Operator Skelly Oil Com	peny		
Address			
F. O. BOX /3U Reason(s) for filing <i>(Check proper bos</i>	- Hobbs, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s L	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
		Chaveroo-San F	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation R-3139 Kind of Le	ase Lease No
Lobbs "W"	3 (Cheveroo San	andres / Fed	eral or Fee State K-137
Location			— • •
Unit Letter "6" ; 1	50 Feet From The North Lin	e and F'eet Fro	m The
Line of Section 30 To	wnship 7-8 Range	34-1 , NMPM, RO	County County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Of			proved copy of this form is to be sent)
The Permien Co	singhead Gas or Dry Gas	P.O. Box 3119 - Mid	Land , Taxas proved copy of this form is to be sent)
		Address (blue address to which app	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	MAN 30 78 348	No	
	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on $-(X)$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
August 19, 1966	September 5, 1966	4475*	443 9'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
<u>4322 * DF</u>	San Andres	4197'	4089 Depth Casing Shoe
Perforations 4197-4337' - Inter	wale - Sen Andres		4475 ¹
417/~4JJ/ ~ Luces	AWTE - AWTE WITH FIRE		
	TUBING, CASING, AND		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE		DEPTH SET	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET 368 '	250
HOLE SIZE 11" 7-7/8" 	CASING & TUBING SIZE 8-5/8 ^m 4-1/2 ^m 2-3/8 ^m	DEPTH SET 368' 4475' 4089'	250 350
HOLE SIZE 11" 7-7/8" 	CASING & TUBING SIZE 8-5/8 ^m 4-1/2 ^m 2-3/8 ^m COR ALLOWABLE (Test must be a able for this de	DEPTH SET 368' 4475' 4089' fter recovery of total volume of load of pth or be for full 24 hours)	250 350 pil and must be equal to or exceed top all
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HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks September 1, 1966 Length of Test 24 Hours Actual Prod. During Test 286 GAS WELL	CASING & TUBING SIZE 8-5/8 ^m 4-1/2 ^m 2-3/8 ^m COR ALLOWABLE (Test must be a able for this de Date of Test September 5, 1966 Tubing Pressure 855 Oil-Bbis. 283	DEPTH SET 368' 4475' 4089' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 650' Water-Bbls. 3	250 350 Dil and must be equal to or exceed top all to lift, etc.) Choke Size 32/64 ¹¹ Gas-MCF 89
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