CIL CONSERVATION DIVISION PO.Box 2008 PO.	- Submit 5 Copies Appropriate District Office <u>DISTRICT I</u>	Energ 1	State of Nev inerals and Natur		Form C-104 Revised 1-1-89 See Instructions		
DETECT_UP Assoc NM STRUE REQUEST FOR ALLOWABLE AND AUTHORIZATION A TO TRANSPORT OIL AND NATURAL GAS Murphy Operating Corporation Job or (Hardison Corporation) Murphy Operating Corporation Job or (Hardison Corporation) Murphy Operating Corporation Job or (Hardison Corporation) New Well Charge in Transport of Link Description Gorden Charge in Transport of Link DESCRIPTION OF WELL AND LEASE Effective Corber 1, 189 Lipen Infer Chaveroo San Andrek, 3#:11 Chaveroo San Andrek Jeans in Gorden 660 Unit Late: Min Mill Act, 36 Mine of Mill Act, 36 For Transport of Coll Anno NATURAL GAS SUBCINCTION OF TRANSPORTER OF OIL ANN NATURAL GAS SUBCIOCK PERMANCORP PT 9,102 New Advance Andrek, 34: 10 Chaveroo San Andrek, 37: 100 Mill Act, 36 Mine of Andrek Advance A	P.O. Box 1980, Hoobs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088				at Bottom of Page	
TO TRANSPORT OL AND NATURAL GAS Mumphy Operating Corporation WeinArgas Mumphy Operating Corporation WeinArgas O. Drower 2648, Roswell, New Mexico 88202-2648 Completer Construction New Will Completer Research of the Construction of		· .	•			•	
Murphy Operating Corporation 30 - 041 - 106.326 P. 0. Drawer 2648, Roswell, New Mexico 88202-2648 Coder (Prese ceptor) New Will Change in Transport of [] Coder (Prese ceptor) New Will Complete Transport of [] Coder (Prese ceptor) New Will Complete Transport of [] Coder (Prese ceptor) New Will Complete Transport of [] Coder (Prese ceptor) New Will Coder (Prese ceptor) Coder (Prese ceptor) New Will Coder (Prese ceptor) Coder (Prese ceptor) Index of operator Coder (Prese ceptor) Coder (Prese ceptor) Index of operator Coder (Prese ceptor) Coder (Prese ceptor) Index of operator Mill No. [Nool Nice, Including Formation Kind of Lease Jens of Audotod Transport of Coder (Prese ceptor) Non of Audotod Transport of Coder (Prese ceptor) Lase No. Jens of Audotod Transport of Code (Prese ceptor) SOUTH Lase of Coder (Prese ceptor) Lase No. III. DESCRPTION OF TRANSPORTER OF OLLAND NATURAL CAS SOURCK PERMAN CORP EF 9.191 Lase No. III. DESCRPTION OF TRANSPORTER OF OLLAND NATURAL CAS SOURCK PERMAN CORP EF 9.192 Adders (No weak approved corp of do form is to terral) New of Audotod Transpop							
P. O. Draver 2648, Roswell, New Mcxico. 8202-2648 Sumotion This (Not proper bar) New Weil Change in Transport of the Strange in Transport of Strange in Transport of Transport of Transport of Transport of Transport of Transport of Transpo	Murphy Operating Co	rporation		• · · · · · · · · · · · · · · · · · · ·	Well API No. 30-04	11-10626	
New Wait Casepi is Transported: Change of well # & Name (Previously State Effective October 1, 1989 Casepi is Operator Cateplead Gas Contents Effective October 1, 1989 Lange of previous operator Interplead Gas Contents Effective October 1, 1989 Lange of previous operator Interplead Gas Contents Effective October 1, 1989 Lange of previous operator Interplead Gas Contents Editor October 1, 1989 Lange of previous operator Interplead Gas State of Lanes Lane Net Jennifer Chaveroo San Andres State of Lanes Lane Net Lane Net Leaster M : 6600 Ped From Tee SOUTH Lise ad 660 Feet From Tee Lane Loader M : 6600 Ped From Tee SOUTH CAN PERMINA COAP EFF 9.1.91 The Permin Tangeord of Completion or Dry Gas Addres (Gire addres to which approved any of bit from is to ke and) Yes production is comminicated with his from any obser lase or pool, give comminging of the form is to ke and) Yes Yes Yes production is comminicated with his from any obser lase or pool, give comminging of this form is to ke and) Yes		Roswell, New M	Mexico 88202	2-2648			
If datage openitor of same IL DESCRIPTION OF VELL AND LEASE Least Name Well No. Prod Name, Including Formation Jennifer Chaveroo San Andres Sam, Rédative Name Jennifer Chaveroo San Andres Sam, Rédative Name Unit Less Same To Same Andres Unit Less Conservice Name of Autonical transporter of Conservice Matter Give advector to which approved cary of this from is to be read? The Permitian Comparison of Conservice or Dry Cose Advector to which approved cary of this from is to be read? P. O. Box 1183, Houston, Texas 77251-1183 Name of Autonical Topport of Conservice or Dry Cose Advector to which approved cary of this from is to be read? I'st production of which approved to production from the Secon? Top Cosenital advector to which approved cary of this from is	New Well . Recompletion .	oii 🕅	Dry Gas	Change of we Effective Oc	tober 1, 1989	5-	
Lass Nuse Weil Na. [Post Nume, Including Formation Kild of Lasse: Least Na. Jennifer Chaveroo San Andres 34: 13 Chaveroo San Andres 34: K-2672 K-2672 Leastsa Unit 14: 4: 36 Feet From The South Lise and _660 Feet From The South Lise and _660 Feet From The South Lise and _660 Jense of Audioast Transporter CO Sun Andres 33: East NMPM, Roosevelt Course III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURICK PERMAN CORP EFF 91-91 Name of Audioast Transporter CO Maximum Contrast in the Act of the South Provide and the West of the South approved course of the South Transporter Course of the South Transporter Course of the South Course of the South approved course of the South Transporter Course of the South T	If change of operator give name and address of previous operator						
Leculos Unit 24c. 36 Usi Letter	Lease Name	Well No.		-		Lease No. K-2672	
Section 36 Towaship 7 South Range 33 EBSt NMRPM_ROOSEVEIT Commy Name of Audorated Transporter of OD DEX OF Control Address (Give address to which approved corp of Ma form is to be stand) The Permi an Composite Transporter of OD DEX Dex 1000 Control P. 0. BOX 1183, Houston, Texas 77251-1183 Name of Audoration Transporter of OD Dex 1000 Control P. 0. BOX 1183, Houston, Texas 77251-1183 Name of Audoration of Induct. Uait Sec. P. 0. BOX 1183, Houston, Texas 77251-1183 Name of Audoration of Induct. Uait Sec. P. 0. BOX 1183, Houston, Texas 77251-1183 Name of Production is completed with that from any other lease or pool, give comminging order number Vice - When 7 V: COMPLETION DATA Oris Well Gas Well New Well Workover Deepen Plug Back (Same Ref.Y. Diff Ref.Y. Diff Ref.Y. Diff Ref.Y. Diff Ref.Y. COMPLETION DATA Designate Type of Completion - (X) IOIs Well Gas Well New Well Workover Deepen Plug Back (Same Ref.Y. Diff	Location	Unit Sec. 36		outh Line and 660.	Feet From The	West Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9.1.91 Name of Authorized Transport of Oil or Condensate P. 0. Box 1183, HOUSDON, Texas 77251-1183 Name of Authorized Transport of Complexity or Condensate P. 0. Box 1183, HOUSDON, Texas 77251-1183 Name of Authorized Transport of Oil Septema Gail Or Dry Cat Address (Give address to which approved copy of this form is to be seed) I'vell producing to insplict, I'uell producing to insplict, I'uell producing to insplict, I'uell producing to insplict, I'vell producing to insplict, I'uell producing to insplict, I'uell producing to insplict, I'uell producing to insplict, I'vell producing to insplict, I'uell producing to insplict, I'uell producing to insplict, I'uell I'vell producing to insplict, I'uell producing to insplict, I'uell I'uell I'vell producing to insplict, I'uell producing to insplict, I'uell I'uell I'vell producing to insplict, I'uell producing to insplict, I'uell I'uell I'vell producing to insplict, I'uell I'uell I'uell I'uell Designate Type of Complexition - (X) I'uell well well well Well Well Well I'uell I'uell	26						
Name of Autonizad Transporter of Oil gray or Condensate Address (Give address to which approved agary of his form is to be send) P. O. Box 1183, HOUSTON, FEXAS 77251-1183 Name of Autonizad Transporter of Casinghoad Gas or Dry Gas Address (Give address to which approved capy of his form is to be send) P. O. Box 1183, HOUSTON, FEXAS 77251-1183 Name of Autonizad Transporter of Casinghoad Gas or Dry Gas Address (Give address to which approved capy of his form is to be send) I'vel production of injuids. Ubit Sec. Twp. Rec Is gas atmathy connected? When ? I'vel production to injuids. Ubit Sec. Twp. Rec Is gas atmathy connected? When ? I'vel production to injuids. Ubit Sec. Twp. Rec I'vel production to injuids. I'vel production to injuids. Ubit Sec. Twp. Rec I'vel production to injuids. I'vel production to injuids. Ubit sec. Oil Weil Gas Weil New Weil Workover Deepace Plag Bask [Same Res') [2017 Res') Designate Type of Completion - (X) Dias Completion Ford. Tool Dxpth P.B.T.D. Dissignate Type of Completion				001121			
Util Well Pockeds all of Biglids, If well pockeds all or Biglids, If well pockeds all or Biglids, If well pockeds all or Biglids, If well pocket and accounting for any other lease or post, give commingling order sumbed. When ? If bis pocketion is commingled with that from any other lease or post, give commingling order sumbed. Yes Yes If bis pocketion is commingled with that from any other lease or post, give commingling order sumbed. Place Place Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back [Same Rev V] XIT Rev Date Spudded Date Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back [Same Rev V] XIT Rev Date Spudded Date Completion - (X) If well pock Total Depth Place Place <td colspan="3">Name of Authorized Transporter of Oil IXX or Condensate</td> <td colspan="3">Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183</td>	Name of Authorized Transporter of Oil IXX or Condensate			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183			
To be solation of tank: Yes If this production is commingled with that from any other lease or pool, give commingling order number. To be specified in the solation of pool, give commingling order number. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v NIT Ret'v Data Spadded Data Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v NIT Ret'v Data Spadded Data Completion (DF, RKB, RT, GR, etc.) Nume of Producing Formation Top Oil/Gas Pay Tubing Depth Ferforations TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE Depth SET SACKS CEMENT OIL WELL (Test must be after recover) of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howz.) Date First New Oil Run To Task Date of Test Producing Pressure Choke Size Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test Date of Test Bbls. Gas MCF Gravity of Coodeessus Actual Prod. Test - MCF/D Length of Test	OXYUSA	nc		<i></i>	- <u>.</u>		
IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Ose Well New Well Workover Despen Plug Back Same Res'v Diff Res'v Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OUGas Pay Tubing Depth Ferforations Depth Casing Shoe Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image of the test of test Producing Method (Flow, pump, gas lift, etc.) Date First New OI Run To Task Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test Oil - Bbls. Bils. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCE/D Length of Test Bils. Oil CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE Oil CONSERVATION DIVISION Divisto ha and the fundmain and the formation	give location of tanks.			Yes			
Designate Type of Completion - (X) Teal Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Teal Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OlUGas Pay Tubing Depth Ferforations Depth Casing Shoe Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT W. TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET SACKS CEMENT OIL WELL (Test must be effor recovery of total volume of total oil and must be equal to or exceed top allowable for thit depth or be for full 24 hours.) Date First New Oil Run To Taak Date of Test Producing Method (Flow, pump, gas lift, etc.) Longth of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbis. Gas-MCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Division have been compiled with and that the information gives above is true and compile to the stor of two wedges and belief. Orig. Signath by Paul Kautz Signature Chould Supervisor Orig. Signal by Paul Kautz Define Conlogis		from any other lease or	pool, give comminglin	ng order number.		•	
Date Spudded Date Compl. Ready to Prod. Teal Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe WILL CASING & TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe WOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE V.TEST DATA AND REQUEST FOR ALLOWABLE V.TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Taak Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Length of Test Ubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE; Inversive entity that the rate and regulations of the OI Conservation Division have been complete with and that the information given above is true and complete with and that the information given above is true and complete with and that t	Designate Type of Completion		Gas Well	New Well Workover]	Deepen Plug Back S	ame Res'v Diff Res'v	
Elevations (DP, AAB, AF, ON, AL.) Finite of Floating, Foundation Ferforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE U. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Feit must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Firs New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Oil - Bbls. GAS WELL Gas-MCF Gravity of Condensate Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Is tree and regulations of the Oil Conservation Division have bear complete using wind with and that the information given above is tree and complete using wind wind what the information given above is tree and complete using to of my knowledge and belief. Signature Lori Brown Production Supervisor) Prod.	Total Depth	P.B.T.D.	L	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Colspan="2">OUT OF COLSPAN="2" HOLE SIZE Casing Pressure Casing Pressure (Shut-in) Choke Size OUT OF COMPLIANCE Bbis. Condensate/MMCF Gravity of Condensate OUT OF COMPLIANCE Casing Pressure (Shut-in) Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Interby certify that the rules and regulations of the Oil Conservation Date Approved MAR 3 0 1930 <td col<="" td=""><td>Elevations (DF, RKB, RT, GR, etc.)</td><td>Name of Producing Fo</td><td>ormation</td><td colspan="2">op Oil/Gas Pay Tubing Depth</td><td></td></td>	<td>Elevations (DF, RKB, RT, GR, etc.)</td> <td>Name of Producing Fo</td> <td>ormation</td> <td colspan="2">op Oil/Gas Pay Tubing Depth</td> <td></td>	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	op Oil/Gas Pay Tubing Depth		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE Image: Sacks cement Sacks cement Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Sacks cement Sacks cement OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Date First New Oil Run To Tank Date of Test Producting Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Cating Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Feeting Method (piror, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Date Approved MAR 3 () 1990 Interby certify that the their and regulations of the Oil Conservation - Division have been complete with and that the information given above is two atomptes to the best of my knowledge and belief. Dite Approved MAR 3 () 1990 Signatume Long Brown Product	Periorations				Depth Casing	Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Length of Test Festing Method (pinor, back pr.) Tubing Pressure (Shut-in) Choke Size Ordensate/MMCF Festing Method (pinor, back pr.) Tubing Pressure (Shut-in) Choke Size Oil Condensate/MMCF Of Deressore case complete to the Oil Conservation Division have been complete to the Oil Conservation Division have been complete to the best of my knowledge and belief. Oil Query Signature Signature Production Supervisor Signature Production Supervisor		TUBING,	CASING AND	CEMENTING RECORD			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved MAR 3 () 1990 Signature Production Supervisor Gravity Ortg. Signed by By Paul Kautz Geologist	HOLE SIZE			DEPTH SET	S/	SACKS CEMENT	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Gas-MCF Actual Prod. Test - MCF/D Length of Test Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation 'Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Date Approved MAR 3 () 1990 But By Ortg. Signed by By Date Approved By Ortg. Signed by By Geologist							
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil - Bols. GAS WELL Gas-MCF Actual Prod. Test - MCF/D Length of Test Festing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Oil - Bols. VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Date Approved MAR 3 () 1990 But Bault Kauttz Signature Lori Brown Production Supervisor				· · · · · · · · · · · · · · · · · · ·			
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved MAR 3 () 1990 Signature Lori Brown Production Supervisor Greg Signed by Geologrist Date Zamed by By	V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOW recovery of total volume	ABLE of load oil and must	be equal to or exceed top allows	ble for this depth or be fo	or full 24 hours.)	
Length of Test Tubing Pressure Length of Test Gas-MCF Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilos, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complete in the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved MAR 3 () 1990 By Orig. Signed by Signature Lori Brown Production Supervisor Geologist	Date First New Oil Run To Tank			Producing Method (Flow, pump	, gas lift, etc.)		
Actual Prod. During Test Off - Bols. GAS WELL Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved MAR 3 () 1990 By Orig. Signed by Paul Kautz Signature Lori Brown Production Supervisor	Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION MAR 3 () 1990 Date Approved MAR 3 () 1990 Signature Lori Brown Production Supervisor By	Actual Prod. During Test	Oil - Bols.		Water - Bbis.	Gas- MCF	Gas- MCF	
Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved MAR 3 () 1990 Signature Lori Brown Production Supervisor	GAS WELL			· .	L		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Date Approved MAR 3 0 1990 Orig. Signadure Orig. Signed by Signature Production Supervisor By Paul Kautz Geologist		Length of Test		Bbis. Condensate/MMCF	Gravity of C	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved MAR 3 () 1990 Date Approved Date Approved Date Approved By By Geologist	Testing Method (pitot, back pr.)	Tubing Pressure (Shi	w-in)	Casing Pressure (Shut-in)	Choke Size		
Lori Brown Production Supervisor Geologist	I hereby certify that the rules and reg Division have been complied with a	gulations of the Oil Conse nd that the information gi	ervation		MAR		
Lori Brown Production Supervisor Geologist	- Jan - Januar	U		By -	Orig. Signed by Boul Kautz		
Printed Name III Title	Lori Brown	Lori Brown Production Supervisor			Geologisc		
3/7/90 (505) 623-7210 IIIIe Date Telephone No.		T	-7210 elephone No.	Title	····		

INSTRUCTIONS: This form is to be filed in compli

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.