NO. OF COPIES RECEIVED									
DISTRIBUTION			NEW MEXIC	O OIL C	ONSERVATION CO	MMISSION	Form C-104		
SANTA FE					FOR ALLOWABL	Ε	Supersedes O	ld C-104 and C-1.	
FILE					AND		5. U.		
U.S.G.S.		AUTHO	DRIZATION	TO TRA	NSPORT OIL AN	D NATURAĻ (SAS		
LAND OFFICE	-+					nty 1	36° H. 25 LH		
TRANSPORTER									
OPERATOP GA	5			T TO THE	~≴				
		ا آسته ا							
Operator									
Southern Pe	troleum E	plorat	tion. Inc	ė					
Address			•						
Box 1434, Re	swell, No	w Mexi	co						
Reason(s) for filing (Chec					Other (Ple	ase explain)		····· — ·	
New Well		Change in	n Transporter of	:	_				
Recompletion		Oil		Dry Ga	s 🔲				
Change in Ownership		Casinghe	ad Gas	Conden	sate				
If change of ownership g and address of previous									
I. DESCRIPTION OF WI		ASE							
Lease Name	SIAD DEC		Pool Name, Inc	-		Kind of Lease		Lease No. K-2672	
State K			Chavero	o-san	Andres	State, Federa	lor Fee State	A-20/2	
Location Unit Letter	; 1980	Feet Fro	m The Nor	th Lin	e and 1980	Feet From '	The West		
Line of Section 36	Townsh.	ip 7-	- S Ro	ange	33-E , NA	nem, Roose	velt	County	
Bille of edellon		·			,				
I. <u>DESIGNATION OF T</u>				RAL GA					
Name of Authorized Trans	·	•	ondensate [· ·		ved copy of this form is	to be sent)	
Magnolia Pipe			B 6		Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Trans			or Dry Gas	٠٠		_		to be sent)	
Cities Service	O11 COM		. Twp.	Rge.	Bartlesvill Is gas actually conn				
If well produces oil or liquidity give location of tanks.	uids,	,	_ '	33-E		ected? """	10/31/66		
If this production is com OUT OF THE PROPERTY.	mingled with th	at from an	y other lease	or pool,	give commingling of	rder number:	Hone		
	0 1		il Well Go	ıs Well	New Well Workov	er Deepen	Plug Back Same Re	v'v. Diff. Res'v	
Designate Type of	•		*		*	<u> </u>	i	1	
Date Spudded	Dα	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
9 - 28 -66		10-11-66			4480*		4451		
	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
4324 GR		San A	Andres		4217'	.,	Depth Casing Shoe		
Perforations							Depth Casing Shoe		
			TUBING CASI	NG AND	CEMENTING DEC	OPD	<u> </u>		
HOLE SIZE	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
12-1/4"		8-5/8"			2941		200		
7-7/8"		4-1/2"			44621		350		
1-17-	-//								
	1								
. TEST DATA AND RE	QUEST FOR	ALLOWA	BLE (Test	nust be a	fter recovery of total t	clume of load oil	and must be equal to or	exceed top allow	
7. TEST DATA AND RE OIL WELL			BLE (Test) able f	nust be a or this de	pth or be for full 24 h	ours)		exceed top allow	
OIL WELL Date First New Oil Run T		te of Test	able f	nust be a or this de	pth or be for full 24 h	ours) Tow, pump, gas li		exceed top allow	
OIL WELL Date First New Oil Run T 10-12-66	o Tanks Da	te of Test	able f	nust be aj or this de	pth or be for full 24 h Producing Method (I Pumping	ours) Tow, pump, gas li	ft, etc.)	exceed top allow	
OIL WELL Date First New Oil Run T 10-12-66 Length of Test	o Tanks Da	te of Test	able f	nust be ap or this de	Producing Method (I Pumping Casing Pressure	ours) Tow, pump, gas li	Choke Size	exceed top allow	
OIL WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours	o Tanks Da	te of Test 10-3 bing Press	able f	nust be a or this de	pth or be for full 24 h Producing Method (I Pumping Casing Pressure None	ours) Tow, pump, gas li	Choke Size	exceed top allow	
OII. WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours Actual Prod. During Test	o Tanks Da	10-3 hbing Press Mone	able f	must be a or this de	pth or be for full 24 h Producing Method (I Pumping Casing Pressure None Water-Bbls.	ours) Flow, pump, gas li	Choke Size None Gas-MCF	exceed top allow	
OIL WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours	o Tanks Da	10-3 hbing Press Mone	able f	must be a or this de	pth or be for full 24 h Producing Method (I Pumping Casing Pressure None	ours) Flow, pump, gas li	Choke Size	exceed top allow	
OII. WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours Actual Prod. During Test 160 bbls.	o Tanks Da	10-3 hbing Press Mone	able f	must be a or this de	pth or be for full 24 h Producing Method (I Pumping Casing Pressure None Water-Bbls.	ours) Flow, pump, gas li	Choke Size None Gas-MCF	exceed top allow	
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OIL WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours Actual Prod. During Test 160 bbls. GAS WELL	o Tanks Da	10-3 bing Press None 1-Bbis. 75 1	able f	or this de	Producing Method (I Pumping Casing Pressure None Water-Bbls. 85 bbls	ours) Flow, pump, gas li	Choke Size None Gas-MCF		
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OII. WELL Date First New Oil Run T 10-12-66 Length of Test 24 hours Actual Prod. During Test 160 bbls. GAS WELL Actual Prod. Test-MCF/ Testing Method (pitot, bar	OTanks Da Tu Oti Ck pr.) Tu OMPLIANCE rules and regular complied with	ibing Press 1-Bbls. 75 1 ingth of Tes	able f	ervation	pth or be for full 24 h Producing Method (I Pumping Casing Pressure None Water-Bbls. 85 bbls Bbls. Condensate/M Casing Pressure (S	Durs) Flow, pump, gas li MCF MCF L CONSERVA	Choke Size None Gas-MCF 45 Gravity of Condensati Choke Size	• ON , 19	

(Date)

District Land Manager

November 1, 1966

(Title)

ENGLE

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.