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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>K-2672</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>None</b>
3. Address of Operator	8. Farm or Lease Name
<b>Southern Petroleum Exploration, Inc.</b>	<b>State K</b>
4. Location of Well	9. Well No.
<b>Box 1434, Roswell, New Mexico</b>	<b>6</b>
UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.	<b>Chavero</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4324 GR</b>	<b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4462' of 4-1/2" Lonestar, 10.50#, J-55 new casing, cemented with 350 sacks Incoor Poz with 2% gel. and 8# salt per sack. Used guide shoe, float valve and six centralizers. Plug down 5:30 p.m. 10-7-66. Waited 18 hours for cement to set. Tested casing with 1000# for 30 min. Held O.K. Temperature survey found top of cement at 3400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.C. Hoch TITLE District Land Manager DATE October 12, 1966

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: