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DISTRIBUTI	ON		NEW	MEXICO OIL	CONSER	VATION CO	MMISSION	С. _в	Form C -101		
SANTA FE									Revised 1-1-6	55	
FILE			e	2 g	_ And	: 30 11 3	a EM 'F	з б Г	5A, Indicate	Type of L	,ease
U.S.G.S.			ţ.		100	ل ۱۱		10	STATE	K	FEE
LAND OFFICE								-	5. State Oil		se No.
OPERATOR				1					X+ 2	672	
<u> </u>				na managas					<u>IIIII</u>	11111	
,AF	PLICATIO	N FOR PE	RMIT TO	DRILL, DEE	PEN, C	R PLUG B	ACK				////////
1a. Type of Work		···=· · ·					····	- 1	7. Unit Agre	ement Nam	1 0
				DEEPEN			PLUG B		1	one	
b. Type of Well							PLUG B		8, Farm or L	ease Name	1-
OIL WELL	GAS WELL	отн	IER.		5	ZONE	MULT		🗶 S	tate	K
2. Name of Operator	· · · · ·								9. Well No.		
Southern	Petrole	un Expl	oratio	a, Inc.					6		
3. Address of Opera	ntor	A		ř			· · · ·		10, Field an	d Pool, or	Wildcat
Box 1434	Roswel	1. New	Mexico						Cha	¥ 4700	
4. Location of Well				ATED 1980	FF	ET FROM THE	North	LINE		IIIII	<u>IIIIIII</u>
		···· •	200					h		//////	
AND 1980	FEET FROM	THE WC.		E OF SEC. 36	тм	7-8	RGE. 33	E NMPM		//////	
	<u>IIIIII</u>					IIIIII	IIIII	\cdots	12. County		
					/////		//////		Roosete	1.	
	IIIIII	<u>IIIIII</u>	IIIII		\overline{UUU}		IIIII	<u>IIIIII</u>	IIIII	IIIII	
					/////				///////		
	mm	<u>IIIIII</u>	IIIII	IIIIIII	V 19	. Proposed De	epth 19	A. Formation		20. Rotar	y of C.T.
			///////			4500		San And	798	Rota	12.2
21. Elevations (Show whether DF, RT, etc.)			21A. Kind & Status Plug. Bond 21B. Drilling Contractor					22. Approx. Date Work will start			
4324	GRD		Manke	t-good st	andin	g Contr	ra ct n o	t let	Octo	ber 10), 1966
23.			P	ROPOSED CAS	ING AND	CEMENT PRO	DGRAM				
SIZE OF H	IOLE	SIZE OF	CASING	WEIGHT PER	R FOOT	SETTING	DEPTH	SACKS OF	CEMENT	ES	T. TOP
			- 10								

	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEFTH	SACKS OF CEMENT	EST. 10
12-1/4	8+5/8	24#	350	200	Surface
7-7/8	4-1/2	10.50#	4500	350	3300
			TJUV		

Plan to drill thru pay section, run Gamma-ray Sonic log total depth to surface sasing -Laterolog and Microlaterolog thru pay section. Set pipe, selectively perforate and break down formation with 2000 gals. acid and if necessary frac w/25,000 gals. lease oil and 25,000 lbs. sand.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

1-30-66 EXPIRES .

I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
Signed Bl. Hicke	Title_District Land Manager	Date8 +29+66
(This space for State Use) APPROVED BY 50 CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE