| | | | | |
|------|--|---|--|--|
| | NO. OF COPIES RECEIVED | | | |
| | DISTRIBUTION SANTA FE | NEW MEXICO OIL C | ONSERVATION COMMISSI | Form C-104 |
| | FILE | _ REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
| | U.S.G.S. | | AND | Effective 1-1-65 |
| | LAND CFFICE | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL C | GAS |
| | TRANSPORTER OIL | | ng ng mgan palas | 11 136 |
| | GAS OPERATOR | | y a constant A constant A second a | |
| I. | PRORATION OFFICE Operator | | net energia de la companya de la comp | · · · · · · · · · · · · · · · · · · · |
| | American Tradin Address | g and Froduction Corpora | tion | |
| | | 2, Midland, Texas | | |
| | Reason(s) for filing (Check proper box) |) Change in Transporter of: | Other (Please explain) | |
| | Recompletion | Oil Dry Ga | | |
| | Change in Ownership | Casinghead Gas Conden | | |
| | | | | |
| | If change of ownership give name and address of previous owner | | | |
| п. | DESCRIPTION OF WELL AND | LEASE | Chavergo - Sun And | |
| | Lease Name New Mexico State "20" | Well No. Poel Name, Including For 1 Chaveroo San | | e Lease No. For Fee State OG-930 |
| | Location | I Chaveroo San | Andres dev) (mail, rotat | |
| | Unit Letter L ; 66 | O Feet From The West Lin | e and <u>1980</u> Feet From ' | The South |
| | Line of Section 20 Tow | wnship 7S Range | 34E , ммрм, R | .oosevelt County |
| | | | | <u></u> |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S Address (Give address to which approx | ved copy of this form is to be sent) |
| | MeWood Corporation | | 2003 Wilco Building, M | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which approx | ved copy of this form is to be sent) |
| | | | Is gas actually connected? | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. K 20 7S 34E | Is gas actually connected? When NO | |
| | | th that from any other lease or pool, | give commingling order number: | |
| av. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. D.if. Res'v. |
| | Designate Type of Completio | on = (X) X | X | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Aug. 31, 1966 | Sept. 15, 1966 | 4500' | 4461' |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | 4326 RK3 | San Andres | 4123' | 4133 Depth Casing Shoe |
| | 4195, 4181, 4169, 4141 | level: 4244, 4241, 4237, | 4233, 4227, 4213, 4207, | 4496' |
| | 4195, 4181, 4109, 4141 | | CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 12 1/4" | 8 5/8" | 422' | 300 Sacks Incor (Circ.) |
| • | 7 7/8" | 4 1/2" | 4496' | 450 Sacks Incor |
| | | 2" EUE | 4133' | |
| 'V | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oil | and must be equal to or exceed top allow- |
| •. | OIL WELL | able for this de | epth or be for full 24 hours) | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | Sept. 15, 1966 | Sept. 21 - Sept. 22 | Natural flow Casing Pressure | Choke Size |
| | Length of Test 15 hours | 220 | 925 | 20/64" |
| | Actual Prod. During Test | Oil-Bbla. | Water-Bbls. | Gas-MCF |
| | 178 5.Q . | 178 | 0 | <u>96.2 - 15 hours</u> |
| | | | | Daily Rate 154 MCF/day |
| | GAS WELL Actual Prod. Tuet-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION |
| | | | APPROVED SEP | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Biggature, (Signature) | | BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | Division Engineer | | tests taken on the well in account | rdance with RULE 111. est be filled out completely for allow- |
| · | | 14:01 | able on new and recompleted we | ells. |
| | Jept db 1 | 1766 | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of mendition. | |
| | | ate) | Superfile Faine Grind mus | t be filed for these peut in multiply |

| - | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of generation, |
|---|---|
| | Superfile Forme Gorba must be filed for each pout in writigity completed wells. |

INCLINATION REPORT

New Mexico State "20" #1 SW/4 - SW/4 Sec. 20, T-7-S, R-34-E

| Desth | Deviation |
|-------|-----------|
| 423 | 10 |
| 9071 | 1/2° |
| 13947 | 3/40 |
| 1730' | 10 |
| 2145' | 374° |
| 2639' | 10 |
| 2705' | 3/40 |
| 3226' | 10 |
| 3519' | 3/4° |
| 3775' | 1° |
| 3930' | 3/4° |
| 4418' | 1 1/4° |
| 4500' | 1 1/4° |

I hereby certify that the information shown above is true and complete to the best of my knowledge and belief.

Signed Bi14 Graham Divi on Engineer Title

Subscribed and sworn to before me this 21st day of September, 1966

1 (lone Notary Public

Midland County, Texas