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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-930

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico State "20"
9. Well No.
1
10. Field and Pool, or Wildcat
Chaveroo

2. Name of Operator
American Trading and Production Corporation
3. Address of Operator
1. C. Drawer 992, Midland, Texas
4. Location of Well

UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OR SEC. 20 TWP. 7S RGE. 34E NMPM
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12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Aug. 31, 1966	Sept. 11, 1966	Sept. 15, 1966	4326 RKB	4314
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4500	4461		0 - 4500'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4123-4244' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR Sonic, Laterolog, Microlaterolog, Density, Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	422'	12 1/4"	300 Incor w/4% gel circ.	None
4 1/2"	11-6# J	4496'	7 7/8"	450 50-50 Poz.Incor-2% gel	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4133'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
One 3/8" hole at each level, 4244, 4241, 4237, 4233, 4227, 4218, 4207, 4195, 4181, 4169, 4141, 4126, 4123.	DEPTH INTERVAL
	4244-4123
	4244-4123
	2500 gal. 15% acid
	30,000 gal. oil - 30,000# Sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Sept. 15, 1966	Natural flow	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept. 21, 1966	15	20/64		178	96.2	0	542
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
220	924		284	154	0	27	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Bill J. Graham

35. List of Attachments
GR Sonic, Laterolog, Microlaterolog, Density, Neutron logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Bill J. Graham</u> TITLE <u>Division Engineer</u> DATE <u>9-22-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1700	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1920	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2210	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2268	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2375	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3040	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3100	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3390	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Dockum - Red Beds				
1700	1920	220	Rustler - Anhy.				
1920	2268	348	Salado - Salt				
2268	2375	107	Yates - Sand-Shale				
2375	3040	665	7-Rivers - Lm, Sand, Sh.				
3040	3100	60	Queen - Sand-Shale				
3100	3398	298	Grayburg - Anhy, Lm, Dol, Sh.				
3398	4500	1102	San Andres - Anhy, Dol, Lm.				