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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 22 11 44 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 930
7. Unit Agreement Name
8. Farm or Lease Name New Mexico State "20"
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator American Trading and Production Corporation
3. Address of Operator P. O. Drawer 992, Midland, Texas
4. Location of Well UNIT LETTER X , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 7S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4326 R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 143 jts., 11.6#, J-55 new casing. Set at 4496 feet. Float collar at 4461'. Cemented with 450 sacks 50-50 pozmix incor w/2% gel. Calculated top of cement - 2000 feet. Pumped plug to 4461' at 12:10 A.M. 9-12-66. W.O.C. 24 hours. Tested casing with 2000 psi with pump truck at 7:30 A.M. 9-14-66 for 30 minutes. Had no bleed off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy Graham TITLE Division Engineer DATE 9-20-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: